

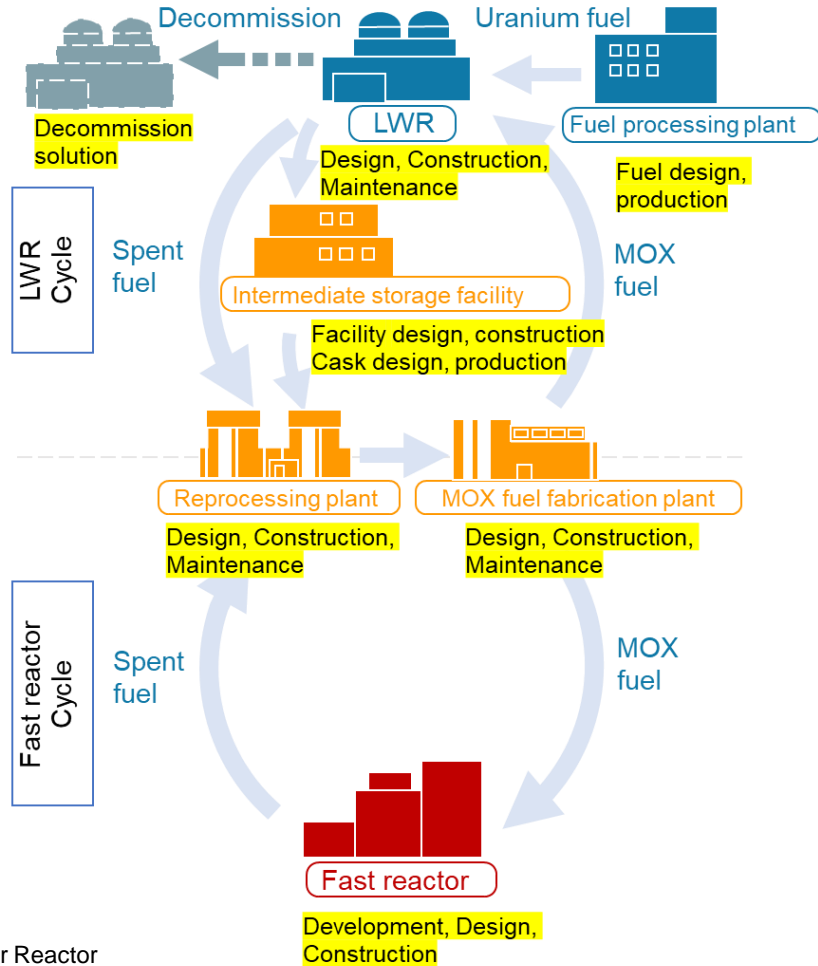
Nuclear Power Strategy Briefing

June 5, 2023
Mitsubishi Heavy Industries, Ltd.

- 1. MHI Nuclear Power Business Domain**
- 2. Nuclear Power Developments in Japan and Overseas**
- 3. Initiatives by Business Area**
 - **Support of Restarting/Maintenance work for Existing plants**
 - **Establishing Nuclear Fuel Cycle**
 - **Major Activities in Overseas Market**
- 4. Development of Advanced Reactors**
- 5. Business Plan**

MHI Nuclear Power Business Domain

- Since the commercial operation of Mihama Unit 1 in 1970, **MHI has constructed all 24 PWRs in Japan**. MHI has continuously worked on technical improvements and ensured **these PWRs offer world-class safety, reliability, economy, operability and maintainability**. **MHI also supports the restart of these PWR plants (but also BWR)**.
- In addition to **safe and stable operation of nuclear power plants**, MHI **acknowledges the importance of establishing a nuclear fuel cycle, and is contributing to various areas in the cycle (including Fast Reactor)**.



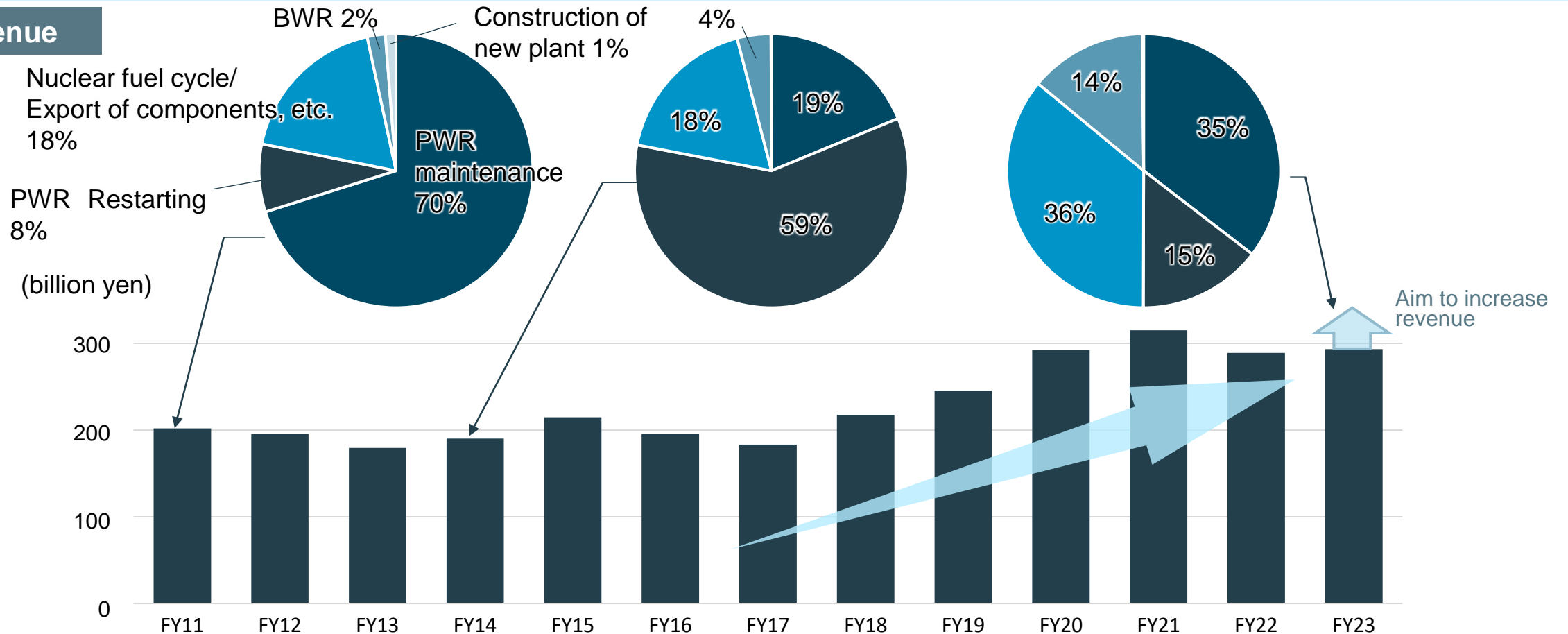
LWR	PWR After Service	Restart, Specialized safety facility, Inspection, Maintenance, Operation enhancement, Fuel, etc.	
	BWR	Restart, Installation of specialized safety facility	
	Overseas	Export of components	
	New plant	SRZ-1200(mid-sized LWR)	
Decommission		Decommission of plants, Fuel debris retrieval in Fukushima Daiichi	
Fuel cycle	RRP/J-MOX	Construction of plants	RRP: Rokkasho Reprocessing Plant J-MOX: MOX fuel fabrication plant
	Cask	Production of cask (for transport / storage of spent fuel)	
Advanced reactor	Fast reactor	Development as the lead company in Japan	
	SMR (Small LWR)	Development for distributed power source in small grid area	
	HTGR	Development as heat source for hydrogen production HTGR: High-Temperature Gas reactor	
	Fusion reactor	Development by participating in ITER program	

LWR: Light Water Reactor

Nuclear Energy Systems Revenue

- Before the Great East Japan Earthquake, the business structure of Nuclear Energy Systems centered on the maintenance works of existing PWR plants. But in response to the change in the business structure since the earthquake, MHI has expanded the scope of the support for the restarting BWR plants and the construction of nuclear fuel facilities.
- **MHI has diversified our business and moved away from the business model that relies on PWR plant maintenance works. Since this change, the revenue has been expanding after FY17.** In addition, maintaining and expanding revenue will be expected over the medium to long term.

Revenue



Nuclear Power Developments in Japan and Overseas









■ From the viewpoint of energy security and in response to soaring natural resource prices, countries around the world are making a major shift toward the use of nuclear power. MHI recognizes that the movement toward the maximum utilization of nuclear power is taking shape in Japan as well.

[Global]

- In order to achieve Carbon Neutrality (CN), major countries have reaffirmed the necessity of nuclear energy and will continue to use nuclear energy in the future.
- The European Commission announced they will include nuclear as 'green' energy in its final proposal for the Taxonomy Delegated Act. It was scrutinized by the European Parliament and Council, but has been approved and went into effect as of January 2023.
- In particular, the United Kingdom, France, and the Netherlands have successively announced their plans to build new large reactors (28 reactors) from the perspective of cost and timing of installation.

[Japan]

- In order to maximize the use of nuclear energy, the "Basic Policy for realization of GX", including the following points, was approved by the Cabinet on Feb 10. The law for operating nuclear power plants beyond the limit of 60 years went into effect on May 31.
 - ① Restart existing reactors,
 - ② Develop/construct next-generation reactors,
 - ③ Utilize existing plants,
 - ④ Nuclear fuel cycle

<p>US</p> 	<ul style="list-style-type: none"> ✓ Obtained 80-year operating license for multiple existing reactors Currently constructing 2 new reactors (1,000MWe class PWRs) ✓ Companies (startup ventures) are actively developing advanced reactors such as small reactors and high-temperature gas-cooled reactors. ※ ※ TerraPower is developing a sodium-cooled fast reactor (concluded MOU with MHI to cooperate on such development) 	<p>Germany</p>  <ul style="list-style-type: none"> ✓ Extending the life of the existing reactors (3 units in total) until April 2023, but giving up further extension of operation due to the dispersion of technology and human resources, the difficulty in securing fuel, etc. ✓ Although more than half of the public were in favor of keeping the nuclear plant operating, the last nuclear plants were retired.
<p>UK</p> 	<ul style="list-style-type: none"> ✓ Currently constructing 2 new reactors (1,600 MWe class PWRs) ✓ Announced plan to construct a maximum of 8 new large reactors by 2050s. ✓ Subsidy of tens of billions of yen for advanced reactor development (small reactor/high temperature gas reactor/fast reactor/nuclear fusion reactor, etc.) 	<p>Belgium</p>  <ul style="list-style-type: none"> ✓ Announced the extension of operation of existing reactors (two units) scheduled to be closed by 2025 (also exploring extension of operation of one additional reactor)
<p>France</p> 	<ul style="list-style-type: none"> ✓ More than 70% of energy power is nuclear ✓ Currently constructing 1 new reactor (1,600 Mwe class PWR) ✓ Announced that the construction of 6 large reactors+8 additional reactors is currently under consideration ✓ Subsidy of approximately 130 billion yen for the development of small LWRs, etc. 	<p>Netherlands</p>  <ul style="list-style-type: none"> ✓ Announced plans to extend the operation of existing reactors and to consider construction of 2 to 6 new large reactors
		<p>Korea</p>  <ul style="list-style-type: none"> ✓ Under the slogan of "building the strongest nuclear nation," the policy is to extend the operation of existing reactors and resume construction of two new reactors.
		<p>Other EU</p>  <ul style="list-style-type: none"> ✓ Czech Republic: Western countries are planning to bid for 1 to 4 new large reactors ✓ Poland: Planning the construction of 6 new large reactors

- At the 5th meeting of GX (Green Transformation) Implementation Council on Dec 22, the “Basic Policy for realization of GX” was reported, which is approved by the Cabinet on Feb 10.
- The Basic Policy states that nuclear energy shall **“play an important role as carbon free baseload power to achieve supply stability and carbon neutrality”** and calls for action in the following four areas.
 - ① Restart existing reactors, ② Develop/Construct next-generation reactors, ③ Utilize existing nuclear power plants, ④ Nuclear fuel cycle
- **The Basic Policy is consistent with MHI’s nuclear power business policy, and MHI will continue to promote initiatives in all fields of nuclear power in cooperation with electric power companies.**

<Basic Policy for realization of GX (Actions related to utilization of nuclear energy) >

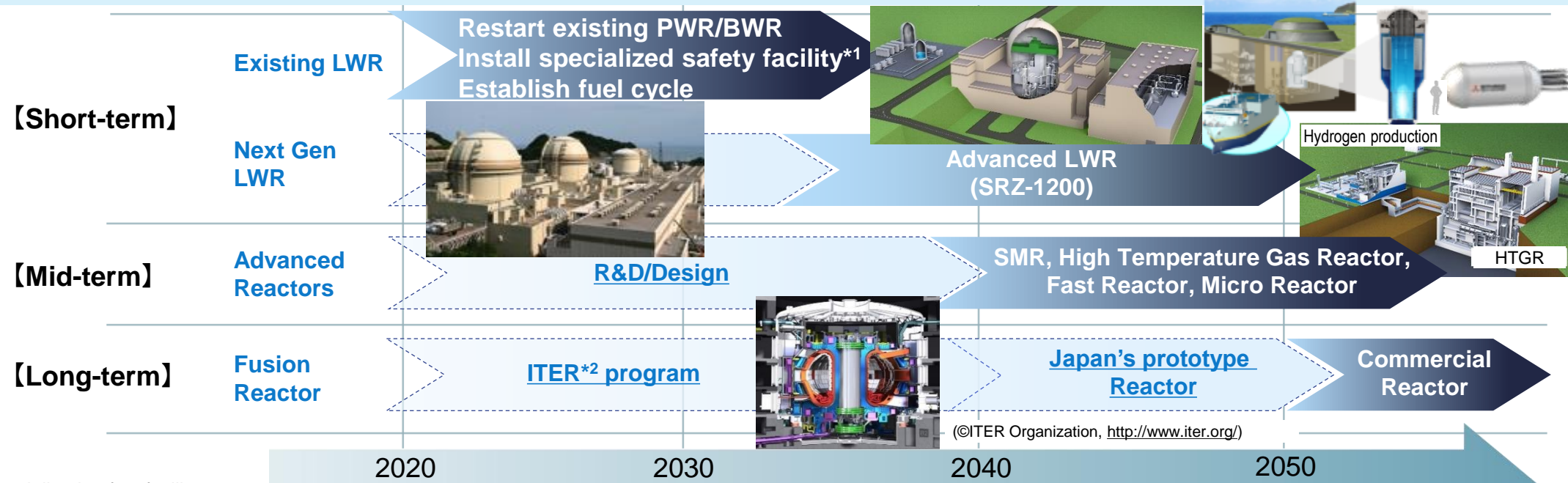
Objectives	Main Actions
① Restart existing reactors	<ul style="list-style-type: none"> • Obtain public acceptance through actions led by Central Government and improvement of operating system of Utilities
② Develop/Construct next-generation reactors	<ul style="list-style-type: none"> • Work on development and construction of next generation innovative reactors with new safety features • First, target the replacement of decommissioned reactors with next-generation innovative reactors
③ Utilize existing nuclear power plants	<ul style="list-style-type: none"> • Develop new rule of operation period, satisfying safety requirement by NRA • Maintain 40 years (base) + 20 year (extension), but could be further extended by excluding offline period for inspections
④ Nuclear fuel cycle	<ul style="list-style-type: none"> • Progress nuclear fuel cycle such as completion of RRP

3. Initiatives by Business Area



Roadmap of MHI Nuclear Power Business

- Nuclear energy, **as an important base load power source** due to it being a carbon-free, large-scale, stable power source, helps achieve energy security and is **a crucial tool in achieving carbon neutrality by 2050**.
- MHI **supports the restart and enhancement of safety for existing plants**, as well as **establishment of a fuel cycle**.
- MHI is contributing to **carbon neutrality and energy security** by **commercialization of an advanced LWR, called SRZ[®]-1200**, which achieves **the world's highest-level of safety**.
- Further, MHI is **developing various advanced reactors to meet diverse and future social needs**, along with continuing to work on **fusion reactor** as a “perpetual energy source”.



*1 Specialized safety facility

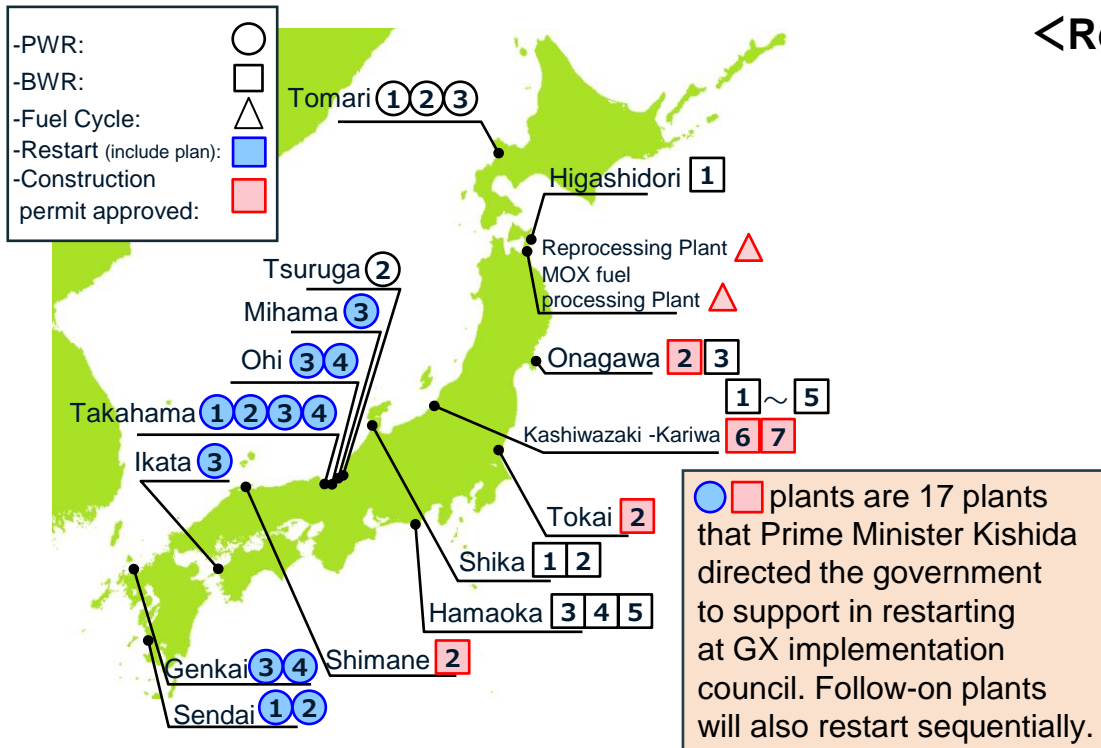
Facility designed to safely shut down the plant in the event of intentional airplane crashes or other terrorism.

*2 ITER program:

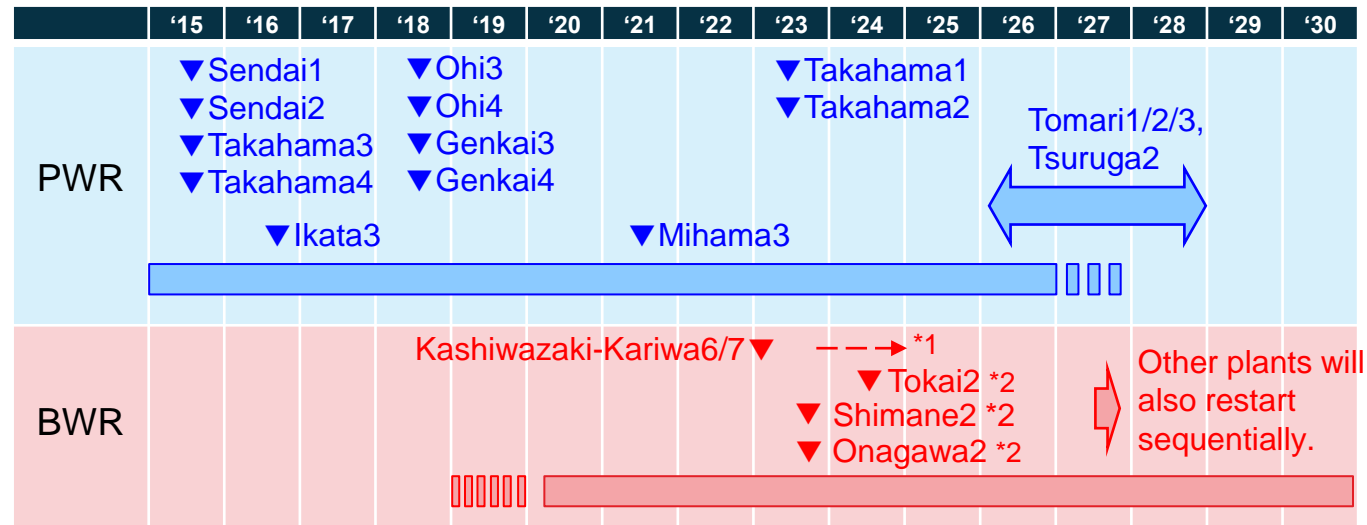
International project aimed at the early realization of the fusion demonstration reactor through the international cooperation of seven parties (Japan, EU, US, Russia, China, South Korea and India)

Restart of Existing Nuclear Power Plant in Japan

- In order to achieve a target **nuclear share of electricity generation of 20-22% in Japan**, which is a prerequisite for 46% reduction in greenhouse gases by 2030, **it is essential to operate 25-28 nuclear power plants**.
- Conversely, confidence in nuclear power has declined since the Great East Japan Earthquake and **restoring this confidence is a top priority**. **MHI contributes to restart of both PWR and BWR to conform to new regulations**, by providing support on **safety measures and installation of “Specialized Safety Facilities”**.
- Restart of PWRs including **Mihama Unit 3 and Takahama Unit 1/2** which operated beyond 40 years is progressing **successfully with Mihama Unit 3 restarting operation**. **Takahama Unit 1/2 plans to restart in the summer of 2023**.



<Restart Status>



*1: Kashiwazaki-Kariwa restart schedule (Publicized by TEPCO)
unit 7: Oct. 2023, unit 6: Apr. 2025

*2: Target date for completion of safety measures(Publicized by Utilities)

Support for BWR Plant Restarting

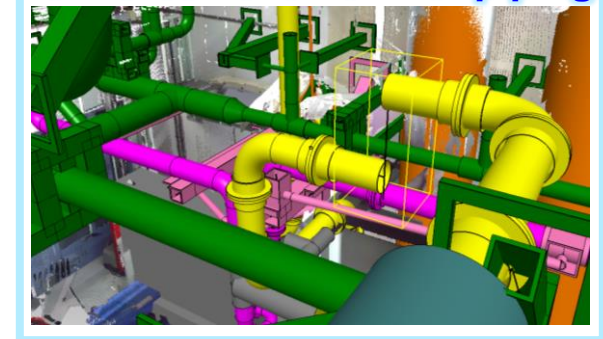
■ Construction works for additional safety measures are being implemented at BWR plants*1 approved for reactor installation license. By leveraging know-how gained from our experience with PWR plants, MHI has received **many requests for support from BWR utilities**. **The scope of MHI's support has expanded to include licensing support, safety measures/installation of Specialized Safety Facilities (Onagawa 2, etc.) and support on project management from the licensing stage.**

*1: Kashiwazaki-kariwa 6/7, Onagawa 2, Shimane 2, Tokai 2

● : MHI is supporting, □ : Proposing support

MHI's support		Plants approved for installment license					Follow-on Plants		
		Plant A	Plant B	Plant C	Plant D	Plant E	Plant F	Plant G	Plant H
Restarting support	Licensing support	●	●	●	●	●	□	□	●
	Seismic reinforcement work for existing piping/equipment, Piping installation	●	●	●	●	●	□	●	●
	Expansion of power supply facilities (Gas turbine/Diesel generators)	—	—	●	●	●	—	□	□
	Measures against Tsunami, fire and internal flooding protection (Sealing of building penetrations)	●	●	●	●	●	□	□	●
	Measures against Tornado/volcanic ash	●	●	●	●	●	□	●	●
Specialized Safety Facilities		●	●	●	—	●	□	□	●

Seismic analysis and reinforcement work for piping



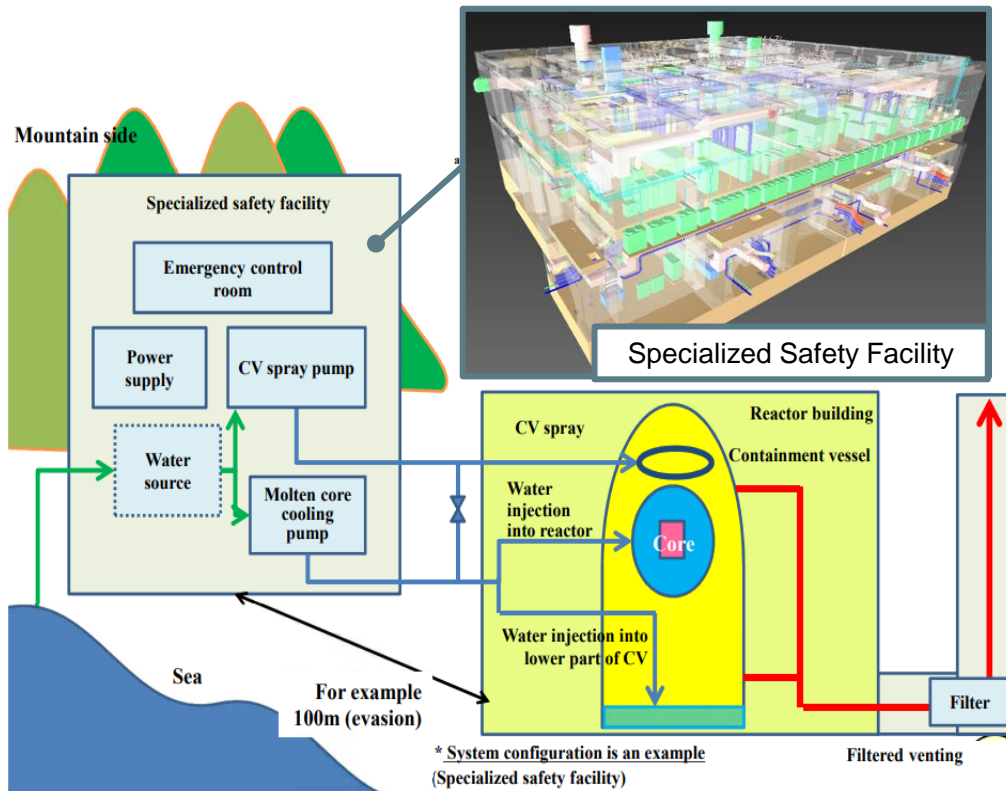
Expansion of power supply facilities



Installation of Specialized Safety Facility

- The new regulatory standards require installation of a "Specialized Safety Facility (SSF)" that is an independent large-scale facility to safely shut down the reactor in the event of an emergency*1. (Total construction fee: Hundreds to 100 billion yen)
- **MHI has been installing SSFs in all domestic PWR plants.** The installation of SSFs for Sendai 1/2, Takahama 3/4, Ikata 3, Mihama 3, Ohi 3/4 and Genkai 3/4 are completed.
- **By leveraging know-how gained from our experience with PWR plants, MHI is also progressing SSFs construction work for some BWR plants.**

*1 Airplane crash (APC), terrorist attacks etc.

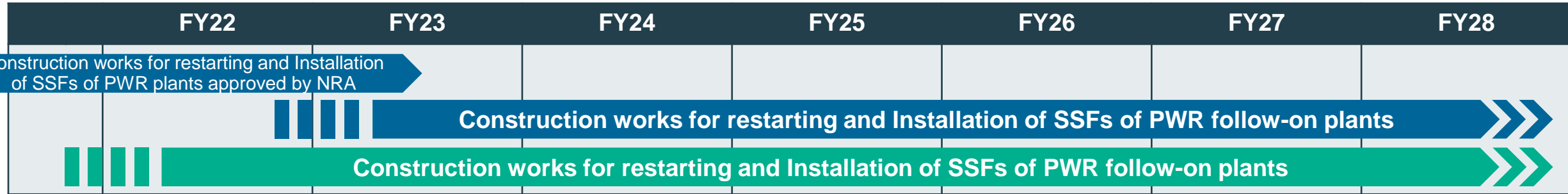


	Utilities	Plants	Manufacturer	Status
PWR	Kansai Electric	Takahama3/4	MHI	Completed
		Takahama1/2	MHI	Under construction
		Mihama3	MHI	Completed
		Ohi3/4	MHI	Completed
	Kyushu Electric	Sendai1/2	MHI	Completed
		Genkai3/4	MHI	Completed
	Shikoku Electric	Ikata3	MHI	Completed
Hokkaido Electric	Tomari3	MHI	Under review by NRA	
	Tomari1/2	MHI	Planned	
	Japan Atomic Power Company	Tsuruga2	MHI	Planned
BWR	Tohoku Electric	Onagawa2	MHI	Under review by NRA
	—	Plant a	MHI	—
	—	Plant b	MHI	—
	—	Plant c	MHI	—
	—	Plant d	TBD	—
	—	Plant e	Other company	—
	—	Plant f	MHI performed the conceptual design.	—
		Follow-on plant	TBD	—

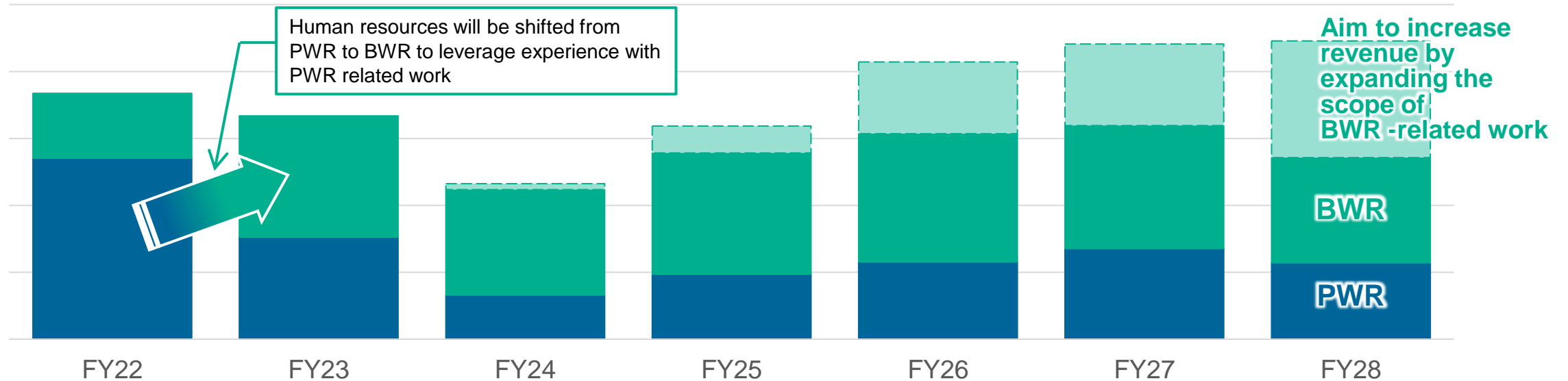
Business Scale Related Restart of Existing PWR/BWR Plants

- Both the construction works for restarting and the installation of SSFs of PWR plants approved by NRA will be completed by this fiscal year. However, **the construction work for PWR follow-on plants** (Tomari, Tsuruga) and **BWR plants will start in earnest from FY24**. Therefore, **these types of project will continue until around FY30**.

【Schedules of Construction works for restarting and installation of SSFs(MHI estimates)】



【Revenue of Construction works for restarting and installation of SSFs (Excluding maintenance work after restarting)】



Maintenance of Existing Plants After Restarting

- With a view achieving 60 years operations from existing nuclear power plants, MHI is systematically carrying out **various major maintenance works** (SGR¹, CIR², Turbine replacement etc.) to secure long-term integrity of the plants. Recently, **a SGR was announced for Kansai Electric Power Co.'s Takahama Unit 3/4.** (Press release in Apr. 2023)
- In addition, **safety improvement assessments and maintenance works**(CBR³ etc.) **incorporating latest knowledge and technology** are implemented.
- From the standpoint of **strengthening the competitiveness of nuclear power**, MHI is working **to enhance the plant operating rates** (extending the operating cycle length and shortening period of the periodic inspection).

1 SGR: Steam Generator Replacement, 2 CIR: Core Internal Replacement, 3 CBR: Control Board Replacement

【Example of major maintenance works】



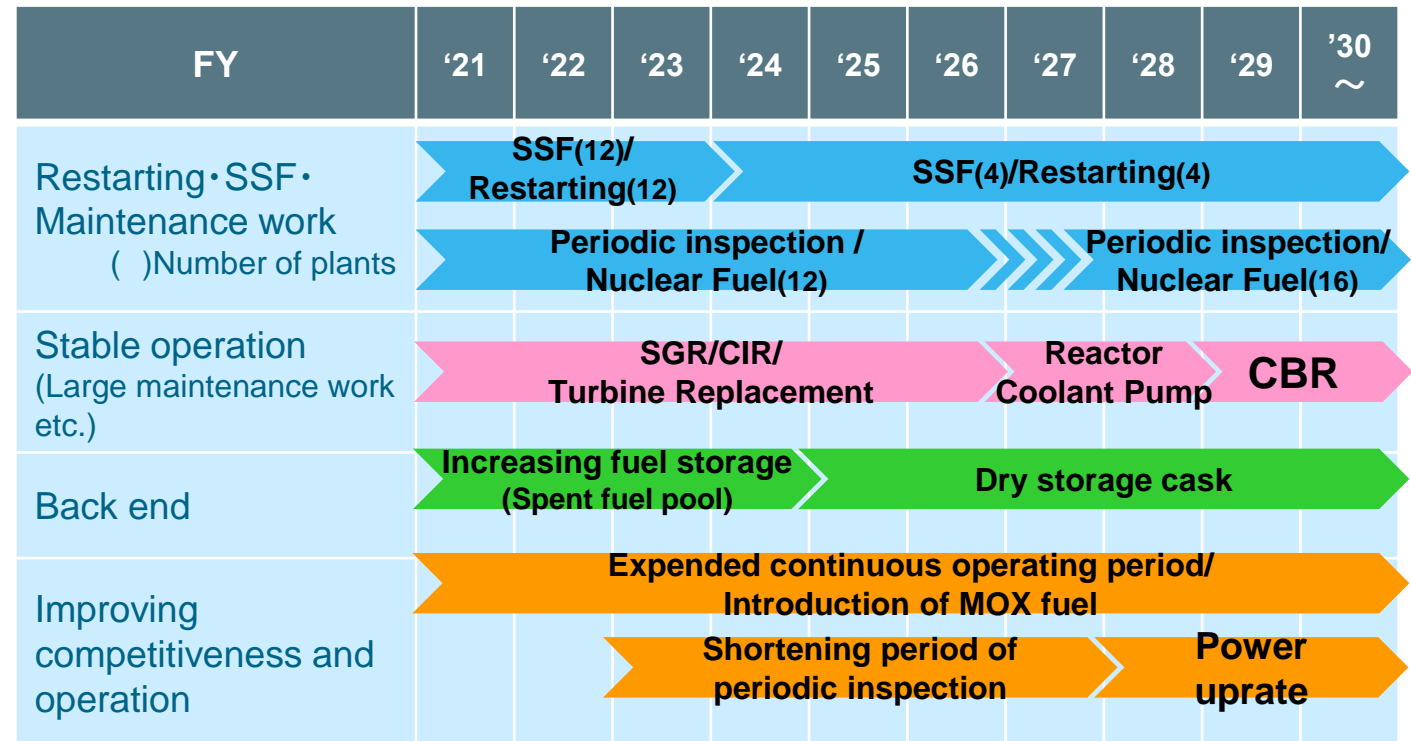
Steam generator



Core internal

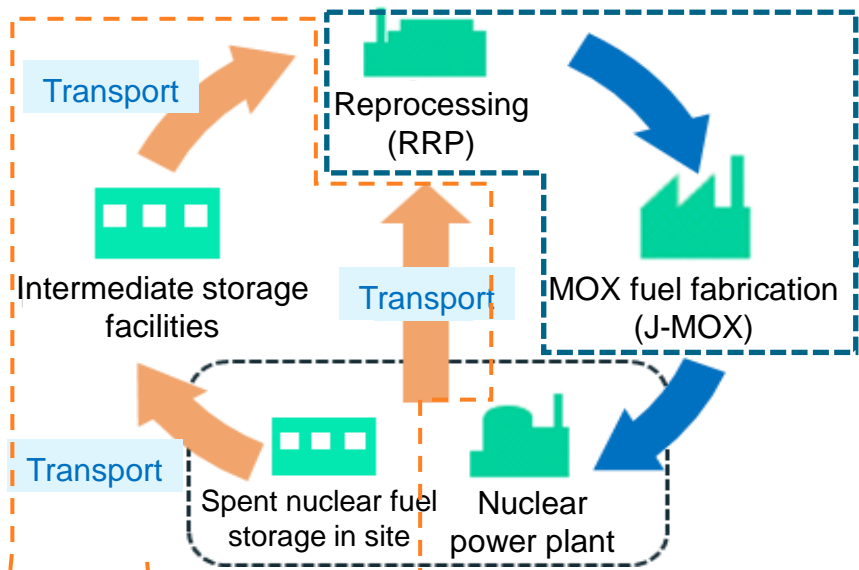


Control Board



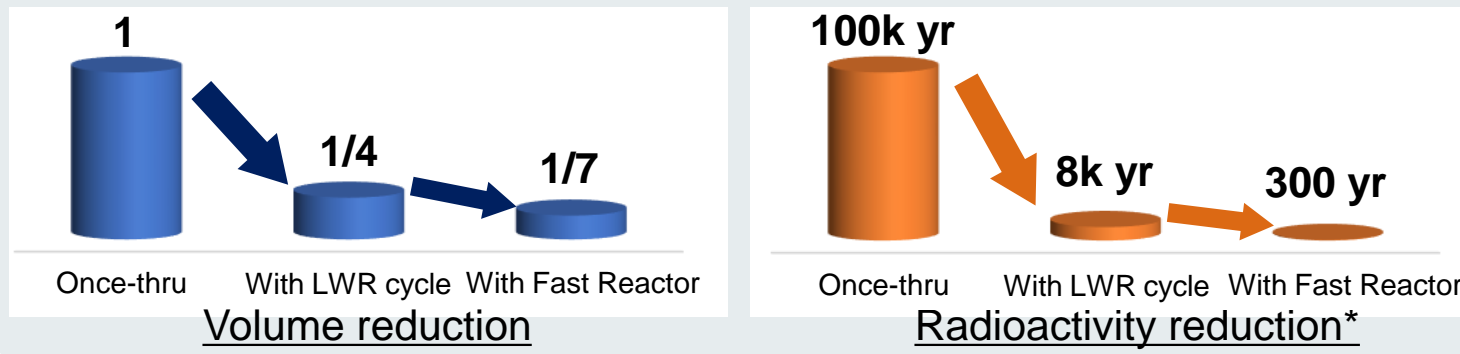
Nuclear Fuel Cycle Initiatives

- Establishing a nuclear fuel cycle is essential for long-term use of nuclear power, including effective resource utilization, reduction of surplus plutonium (an international commitment), and reduction of the hazard level/the volume of high-level radioactive waste. In order to complete the Rokkasho Reprocessing plant (RRP) and the MOX fuel processing plant (J-MOX) as soon as possible, MHI is supporting Japan Nuclear Fuel Limited (JNFL) in licensing, construction and inspection.
 - Dry casks for transport/storage of spent nuclear fuel are designed and fabricated for intermediate storage.
- ⇒ To support the safe and stable operation of nuclear fuel cycle facilities after completion, MHI is developed their maintenance plans



: Spent fuel
 : MOX fuel

Volume/ Radioactivity reduction of High-level waste with Nuclear Fuel Cycle



FY	2020	2021	2022	2023	2024
RRP	<<< NRA Review <<< Construction	<<< < 7.29 Received Business Permission from NRA <<< < 12.24 Submit application for review of design/construction plans	<<< Construction	<<< NRA Review	<<< complication
	<<< NRA Review	<<< < 12.9 Received Business Permission from NRA <<< < 12.24 Submit application for review of design/construction plans	<<< Construction	<<< NRA Review	<<< complication

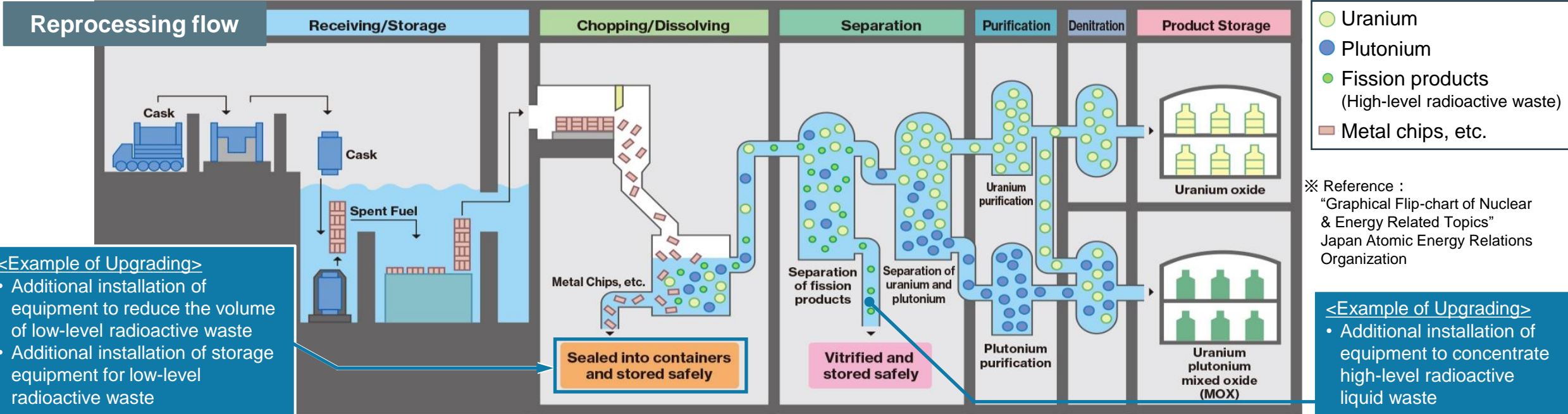
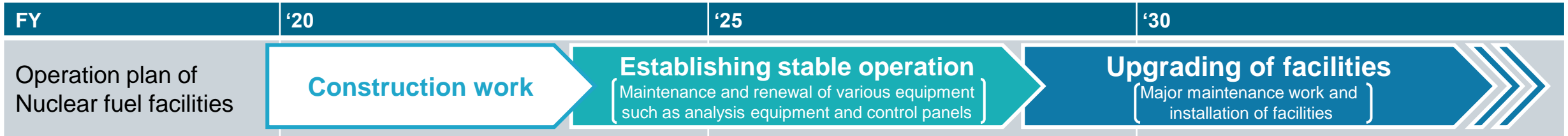
• 12/26 JNFL announced that the completion date of RRP was changed to "the earliest possible time in the first half of FY2024".



*years needed to radioactivity equivalent to natural uranium

Establishing Stable Operation of Nuclear Fuel Cycle

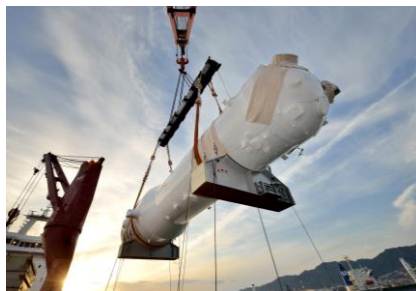
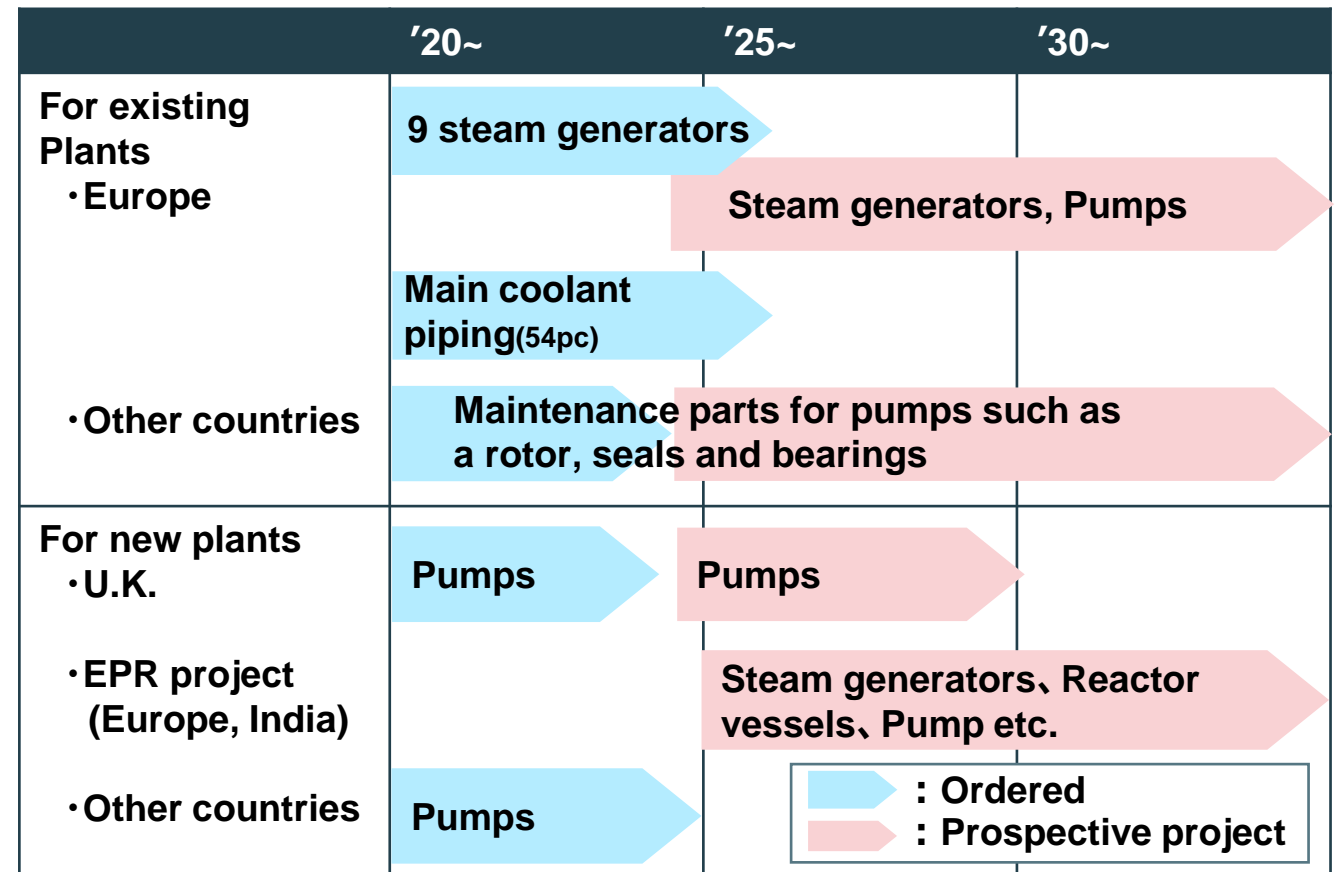
- In order to start up the operation of the nuclear fuel cycle facility and to ensure its stable operation, it is necessary not only to maintain the integrity of the equipment but also to enhance the safety/reliability and the drivability/maintainability by improving them.
- Moreover, it is necessary to work on upgrading the facilities in consideration of aging/deterioration in order to realize plant operation lasting 40 years after completion. MHI is developing a post-completion maintenance plan to support safe and stable operation of these fuel cycle facilities
- To further ensure energy security, MHI is also supporting the construction of the Uranium Enrichment Plant.



Major Activities in Overseas Market

- MHI has a strong heavy component delivery record to France, United States and other countries and remains committed to continuing to export the replacement components for existing nuclear power plants.
- New nuclear power plant construction is taking shape in Europe, including nuclear power as "green energy" in EU taxonomy along with French President Macron's announcement to resume construction of new nuclear power plants. The U.K. government has granted a development consent order (DCO) for EDF Energy's proposed Sizewell C plant. Leveraging the cooperative relationship with EDF, MHI will focus on supplying heavy components, pumps, etc.

Components	Delivered	Manufacturing
Reactor vessel	4	
Reactor vessel head	22	
Steam generator	31	9
Pressurizer	1	
Safety related pump	38	23
Main coolant piping	23	31
Turbine	10	



<Steam generator>



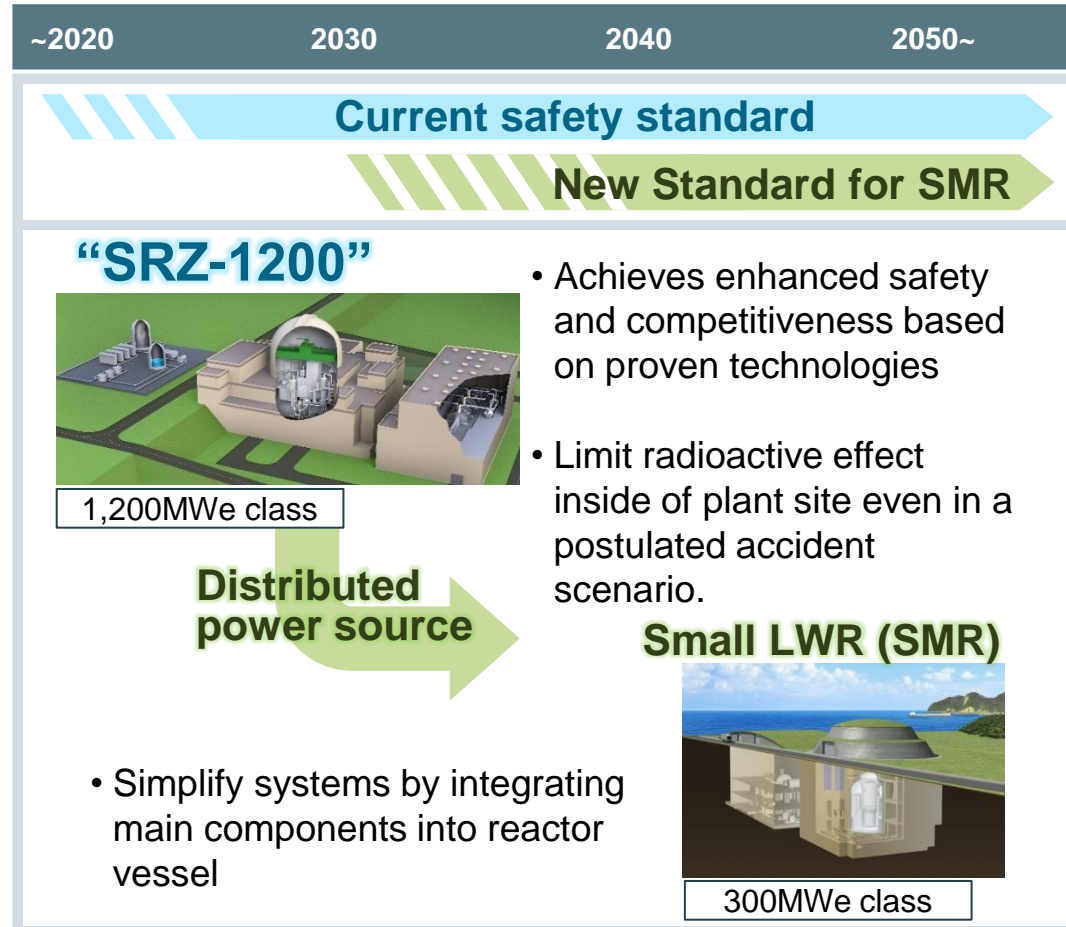
<Reactor vessel head>

4. Development of Advanced Reactors



Development of Advanced LWR “SRZ-1200”

- MHI is developing an **advanced LWR “SRZ-1200”** with innovative technologies, **which achieves the world’s highest-level of safety**. Commercialization target is **in the mid 2030s**.
- **New plant construction** is essential to **sustain the industrial infrastructure and workforce**.
- Also, MHI is **developing a small LWR to meet future social needs**, which will leverage the technologies obtained through development of the SRZ-1200.



Supreme Safety

- Highly resistant to earthquakes, tsunami, and acts of terrorism, etc.
- Confine radioactive materials and limit its effects within the plant site.

Environmentally Friendly

- Zero CO₂ emission, and flexible operation in coexistence with renewable energy.

Large and Stable energy supply

- Large and stable power supply unaffected by international situation and weather change.

“SRZ” represents;

S: Supreme Safety, Sustainability

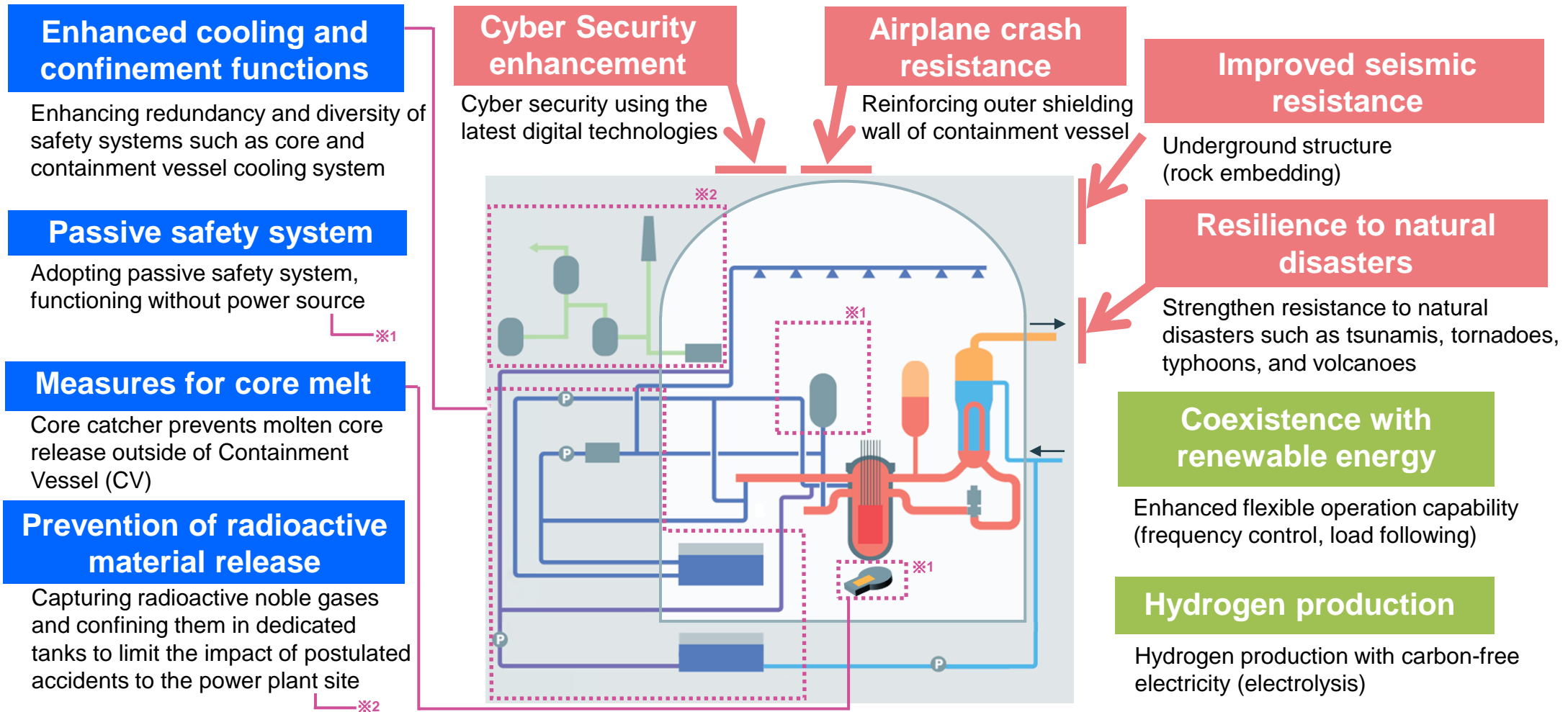
R: Resilient light water Reactor

Z: Ultimate type (Z) contributing to society by Zero carbon emission.

(In Japan, “Z” also has a meaning of “ultimate type”)

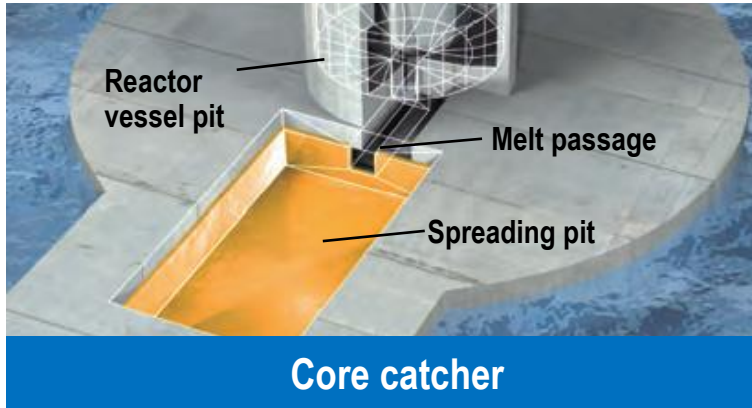
Features of “SRZ-1200” (1/3)

- **Achieve the highest level of safety** with safety measures against natural disaster (earthquake, tsunami, etc.), airplane crash and acts of terrorism, adoption of passive safety system and provision for severe accident.
- **Enhanced flexible operation capability** (coexistence with renewable energy) according to social needs.

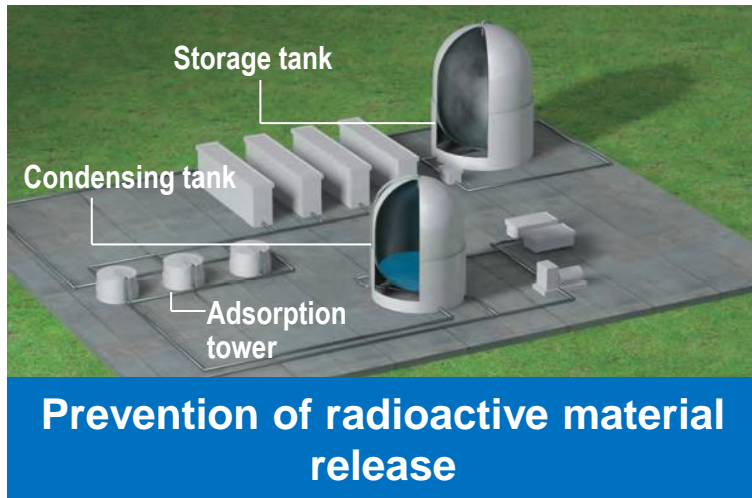


Features of "SRZ-1200" (2/3)

- Strengthen **measures against severe accident** by introducing the world's latest technologies such as **core catcher**, **radioactive materials release prevention system**, and **significantly enhanced safety throughout the plant**.



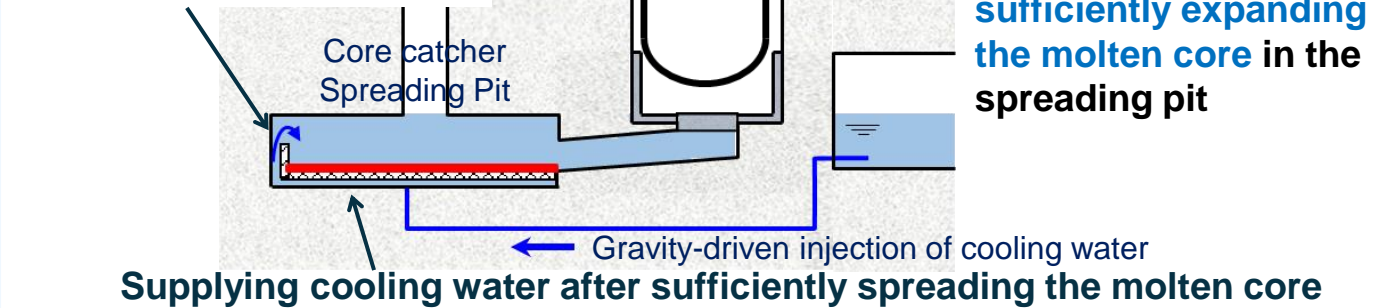
Retain molten core within CV



Radioactive noble gas release prevention (MHI original technology)

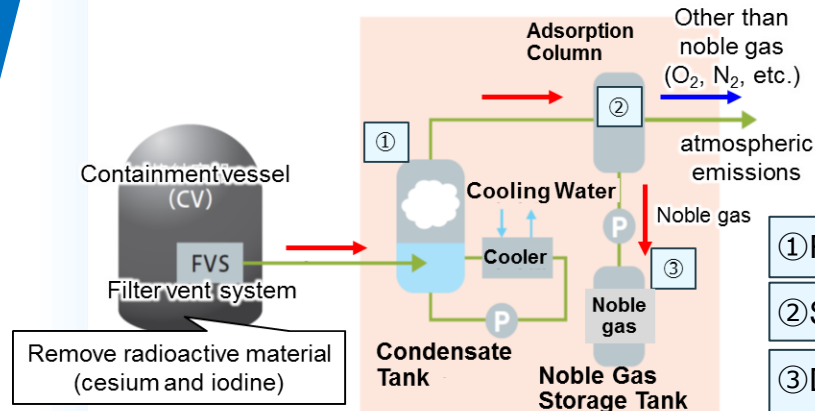
Measures against Molten core (Core catcher)

Supply cooling water from the top surface of the molten core



Cooling performance is enhanced by sufficiently expanding the molten core in the spreading pit

Prevention of radioactive material release



- Even in the unlikely event of containment venting, adsorb and separate radioactive noble gases
- Limiting the accident impact within the plant site**

- Remove by **condensating vapor** in the vent gas
- Selectively **adsorb and separate noble gases**
- Desorb noble gases and store them in **dedicated storage tank**

Features of “SRZ-1200” (3/3)

- Considering the expansion of renewable energy toward decarbonization, in addition to the role of **baseload power sources**, the function of **flexible power operation**, which contributes to **demand-supply adjustment** and **power grid stabilization**, is enhanced
- Instead of power output adjustment, surplus electricity can be used for **hydrogen production**

Enhanced power adjustment function

- Thermal power generation is currently being used to adjust to power fluctuations and electrical system instability at night and in rough weather associated with the expansion of renewable energy
- Enhance the power adjustment function of nuclear power and contribute to power grid stabilization

	Renewable	Thermal	Nuclear
Now	Fluctuating	Base load + Load follow	Baseload
Future	Fluctuating (increase)	Load follow (decrease)	Baseload+ Load follow (increase)

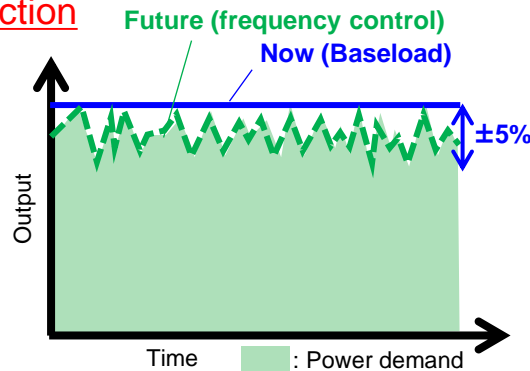
Enhance the power adjustment function of nuclear power

【Load follow】

- Enhanced ramp rate
0.8% / min → 3% / min

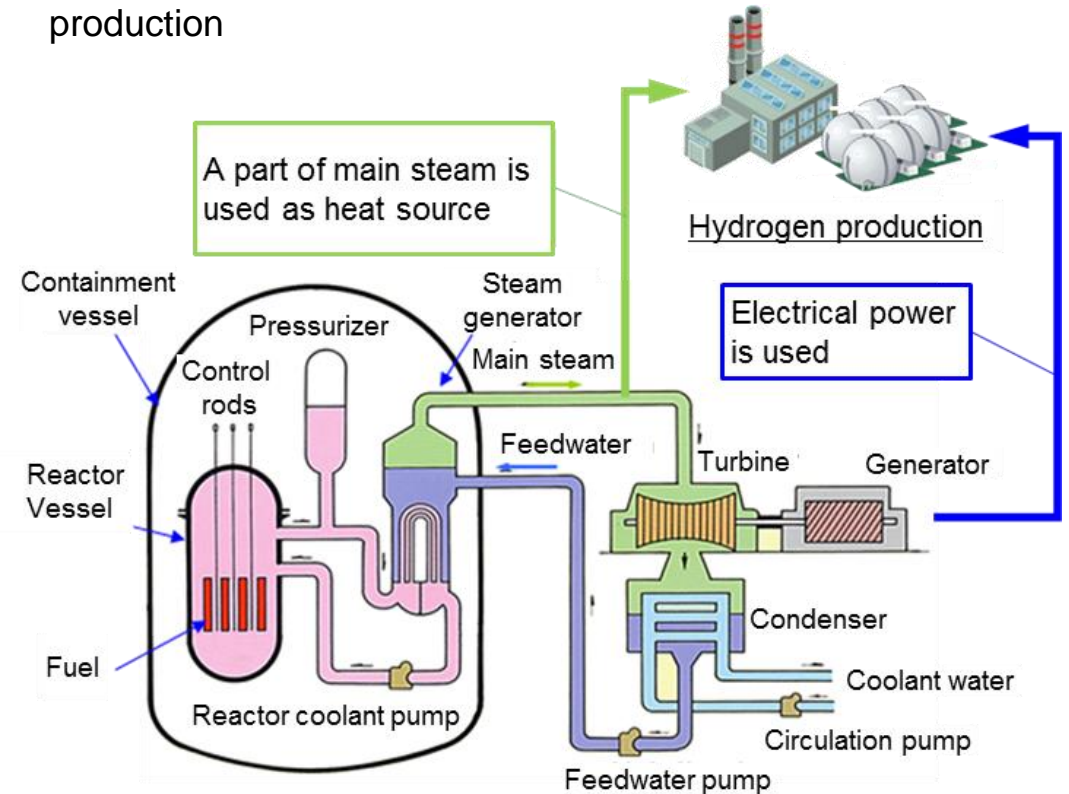
【Frequency control】

- Power output adjustability
± 3% to ±5 %



Hydrogen production using LWRs

- Hydrogen production by water electrolysis using electric power
- Main steam is extracted and used as a heat source for hydrogen production



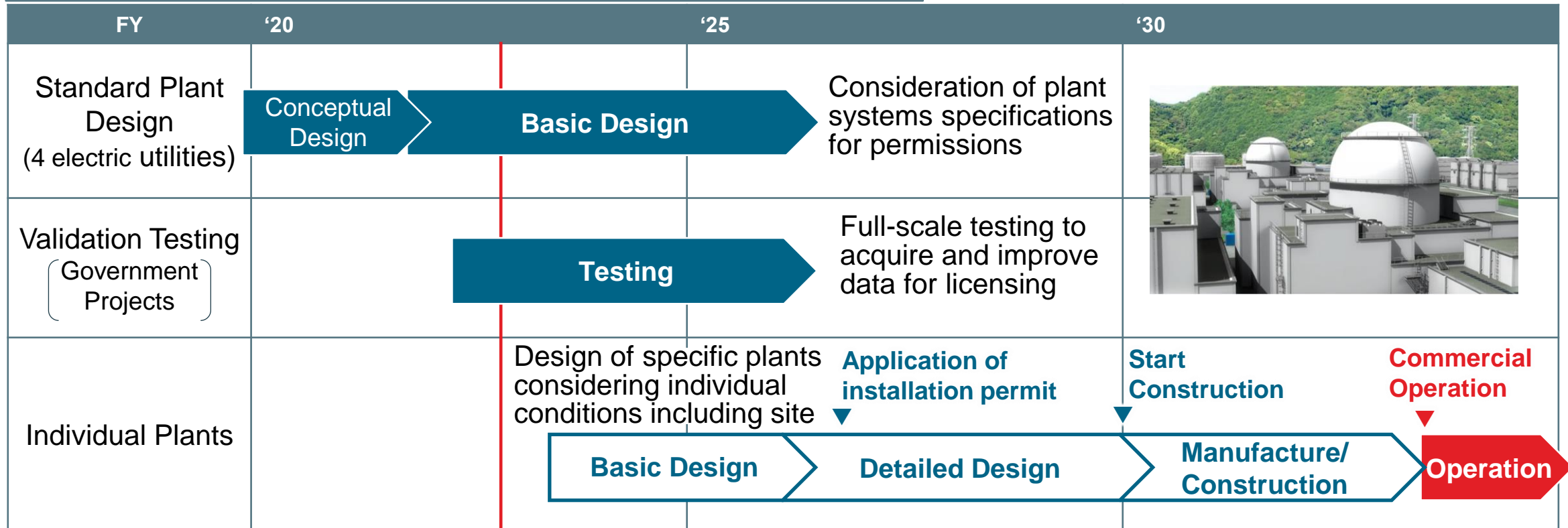
(Example)

SRZ-1200 Development Schedule (MHI estimates)

- Jointly developing advanced light water reactor with Japan's 4 PWR electric utilities*. 80% of basic design for standard plant SRZ-1200 complete.
- In order to acquire and improve data for permissions, executing full-scale tests through opportunities provided by governmental projects. Going forward, will complete basic and detailed design for individual plants, aiming for commercialization in mid-2030s.

*Hokkaido Electric Co., Kansai Electric Co., Shikoku Electric Co. and Kyushu Electric Co.

SRZ-1200 Development Schedule (MHI estimates)



Potential Site for New Plant Construction

■ **Many new nuclear power plants were planned** before the Great East Japan Earthquake (the applications for installation permits of 6 plants were submitted). Given that the GX Basic Policy states that the government will consider the development and construction of next-generation innovative reactors, **it is expected that these plans will be gradually resumed in the future.**

**Electric Power Development company
Ohma (ABWR)**

■ Applied installation permit

**Chugoku Electric Power
Kaminoseki 1/2**

■ Applied installation permits of Unit 1

**Kyushu Electric Power
Sendai 3**

■ Applied installation permit

**Tokyo Electric Power
Higashidori 1/2**

■ Granted installation permit of Unit 1

**Japan Atomic Power company
Tsuruga 3/4**

■ Applied installation permits of Unit 3/4

**Kansai Electric Power
Successor plant of Mihama 1**

■ Voluntary survey of topography and geology started in 2010

※ : Prepared based on public information

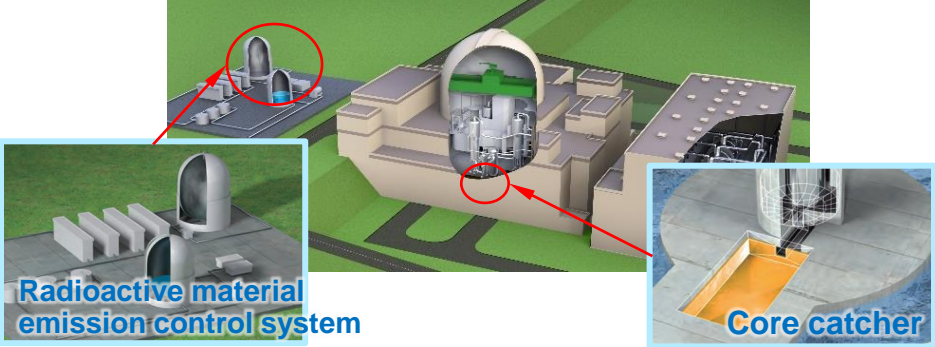
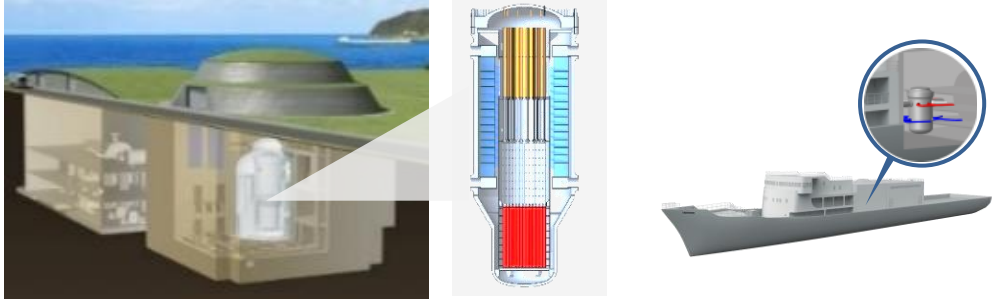
Domestic Utilities' Business Policies to achieve Carbon Neutrality

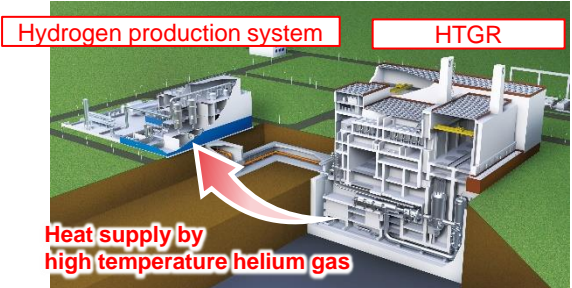
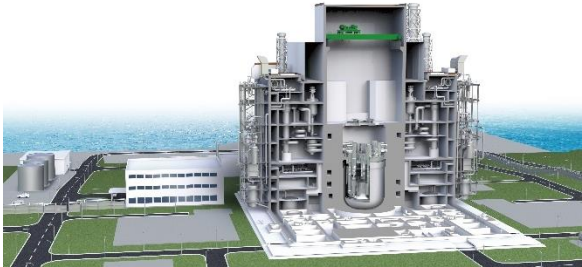

- Domestic utilities released business policy to achieve carbon neutrality. These management policies state that utilities is utilizing the existing nuclear power plants and developing next-generation reactors in order to maximize the use of nuclear power.
- In addition, These management policies announce plans to investigate hydrogen production by using the nuclear energy.

		Kansai Electric	Kyushu Electric	Shikoku Electric	Hokkaido Electric	
PWR	Existing Plants	Improving the operation rate by advanced operational protocols	Improving the capacity factor	Continuing safe and stable operation	Restarting Tomari Nuclear Power Plants	
	New Plants	Realizing installation or replacement of next-generation LWR, SMRs and HTGR, etc.	Investigating next-generation LWRs, SMRs and HTGRs ¹	Investigating new nuclear reactors		
	Hydrogen	Hydrogen production by using HTGRs				
		Tokyo Electric	Tohoku Electric	Hokuriku Electric	Chugoku Electric	Chubu Electric
BWR	Existing Plants	Restarting Kashiwazaki-Kariwa Nuclear Power Plants	Stable and efficient operation	Maximally utilizing of existing plants	Restarting existing plants and continuing stable operation	Utilizing Hamaoka Nuclear Power Plants
	New Plants	Resuming construction of Higashidori Nuclear Power Plant				Utilizing next-generation nuclear reactors (SMRs, HTGRs)
	Hydrogen					Hydrogen production by using HTGRs

Line-up of MHI's Advanced Reactors

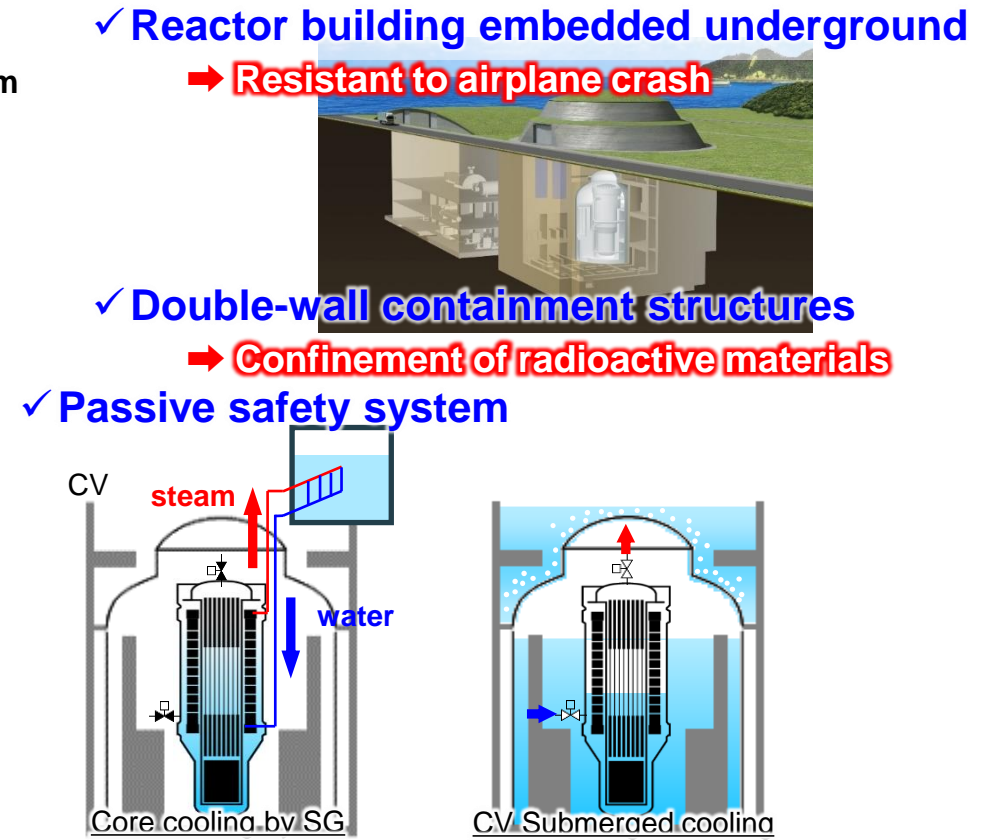
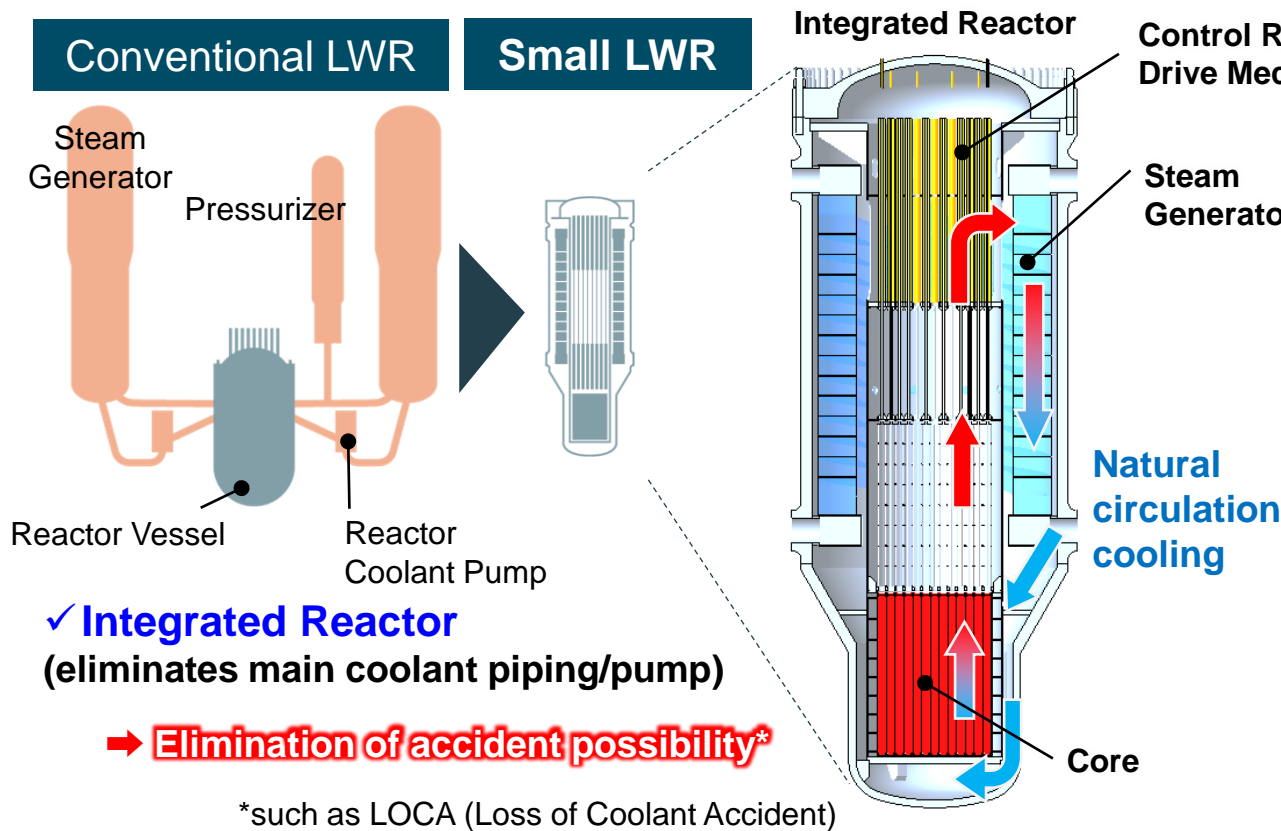
➤ In addition to the **Advanced LWR “SRZ-1200”**, MHI promotes the development of **additional advanced new reactors (Small LWR, High-Temperature Gas Reactor, Fast Reactor and Micro Reactor)** to meet future social needs.

Advanced LWR “SRZ-1200”	Small LWR (SMR)
<ul style="list-style-type: none"> ✓ Power source for existing grids (1,200MWe) ✓ Achieves world’s highest-level safety with innovated technologies, aiming the commercialization in the mid 2030s 	<ul style="list-style-type: none"> ✓ Distributed power source for small grids (300MWe) ✓ Full-passive safety system, integrated reactor incorporating main components of the primary system into the vessel ✓ Ship-mounted SMR for maritime usage is also being developed 

High-Temperature Gas Reactor (HTGR)	Fast Reactor	Micro Reactor
<ul style="list-style-type: none"> ✓ Large-scale & stable hydrogen production using high temperature heat (over 900°C) ✓ Contributes to the decarbonization of industrial sectors (steel industry, etc.) 	<ul style="list-style-type: none"> ✓ Realization of a closed nuclear fuel cycle, leading to the effective use of resources, reduction in volume and toxicity of high-level radioactive waste 	<ul style="list-style-type: none"> ✓ Multi purpose portable reactor (for remote island, disaster affected area, etc.) ✓ Full solid reactor core (MHI original design) 

Development of Small LWR

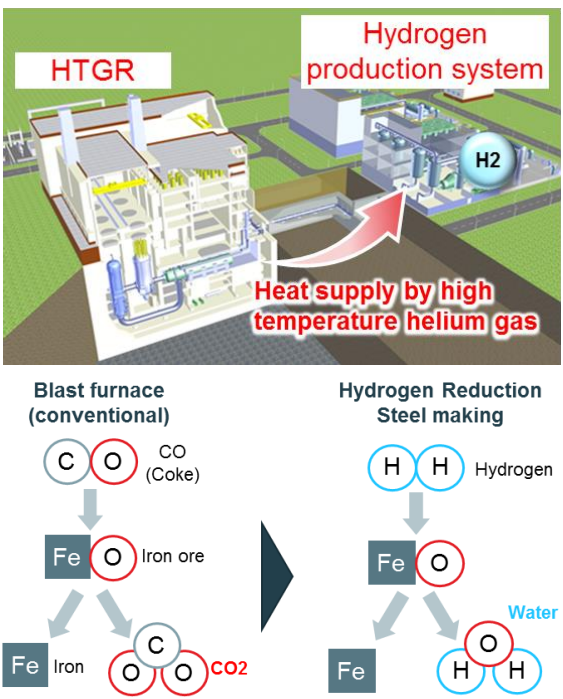
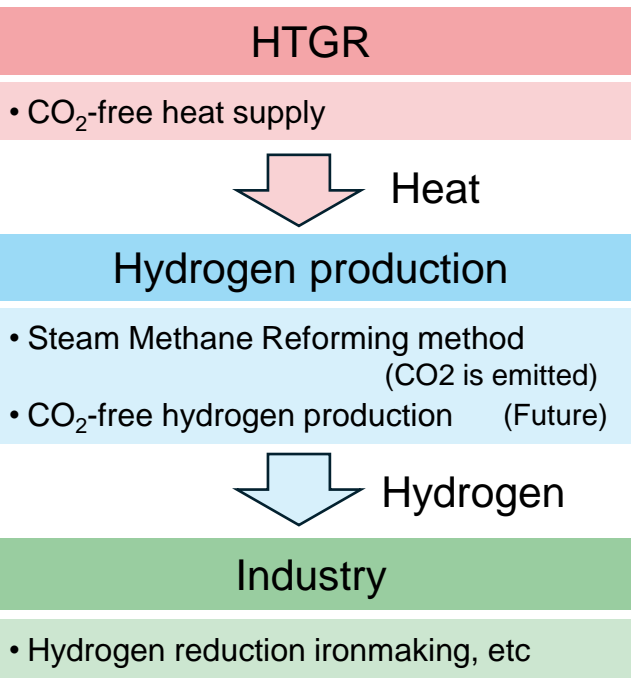
- **MHI's small LWR for power generation is being developing for small-scale grid and distributed power sources.**
(Jointly developing with Japan's electric utilities)
- **Natural circulation cooling** and **integrated reactor** eliminate potential of LOCA (Loss of Coolant Accident)
- **Passive safety system** (dynamic equipment eliminated and safety level enhanced)
- Airplane crash resistance is improved by **embedding the reactor building underground** and confinement capability is improved by **double-wall containment structures**



Development of High Temperature Gas-cooled Reactor

- To realize a carbon-neutrality by 2050, decarbonization of **the industrial sectors** (Iron and steel, chemical fields and other manufacturing industries) **and the transportation sector with high CO₂ emissions is essential**, and **large-scale hydrogen demand is expected**.
- **The use of a HTGR, which is characterized by the use of nuclear heat* at extremely high temperatures (above 900°C), as a carbon-free source of high-temperature heat enables large-scale and stable hydrogen production. 43 billion yen is budgeted** for development of HTGRs as GX support measures.
- MHI has been conducting a study on the concept of HTGR under a subsidy program from Japanese government (since FY19). In addition, in 2022, **launched demonstration of hydrogen production was launched** and **a study of CO₂-free hydrogen production technologies, using JAEA's HTTR (High Temperature engineering Test Reactor)**, has been funded by METI.

Hydrogen production/utilization using HGTR



【Development roadmap】

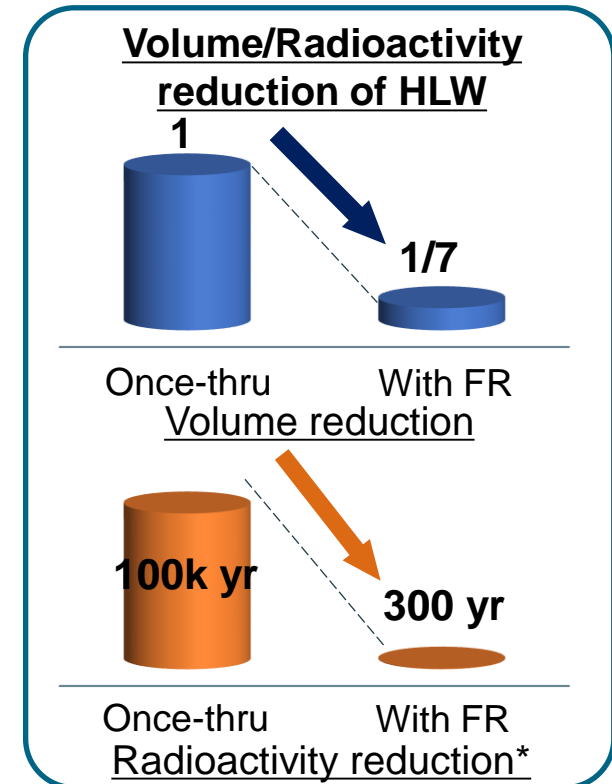
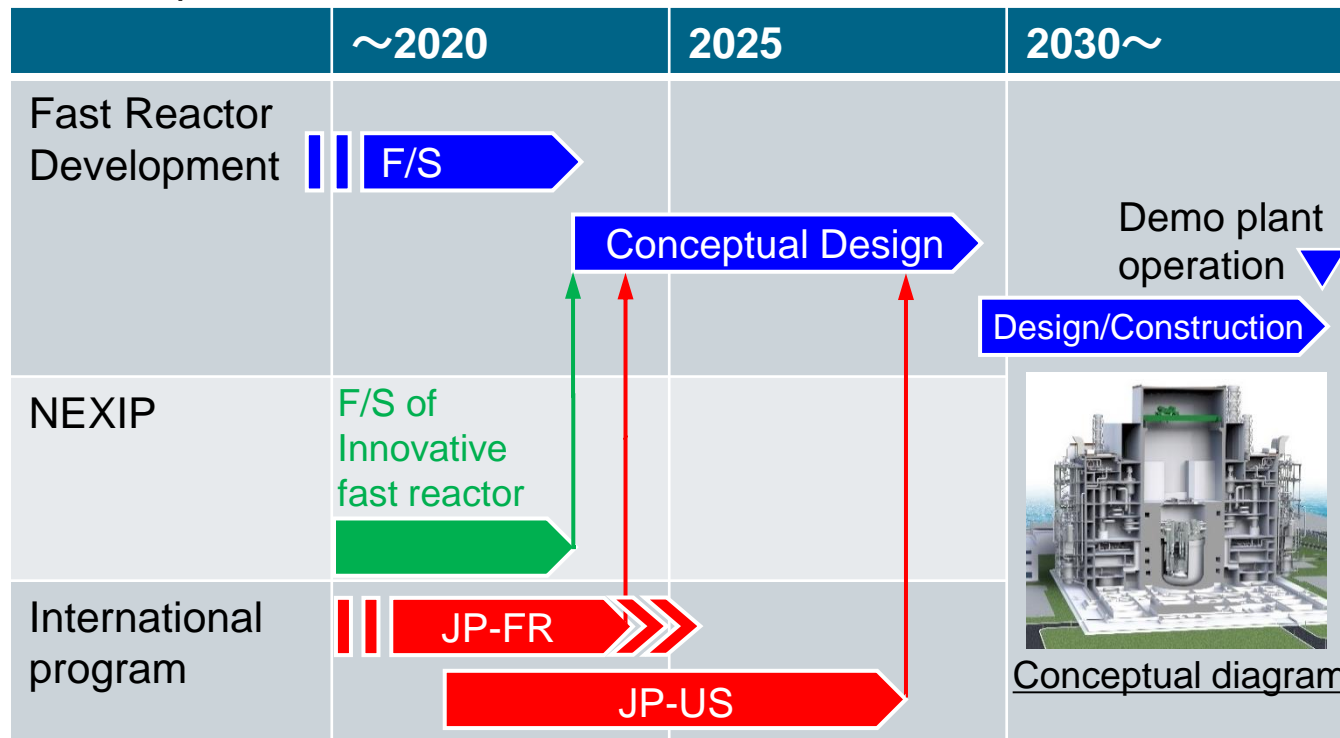
	2020~	2025~	2030~	2040~
HTGR development	Design/Licensing <i>Government funded PJ (Conceptual design)</i>		Manufacturing /Construction	Operation
HTTR connection	Restart	Steam-methane reform	CO ₂ -free H ₂ production	
CO₂-free technology	Design/Licensing /Construction /Demonstration		Feasibility Study → Technology demonstration	

* HTTR achieved **the world's highest heat temperature (950°C)**. Japanese HTGR technology surpasses that of other countries.

Development of Fast Reactor

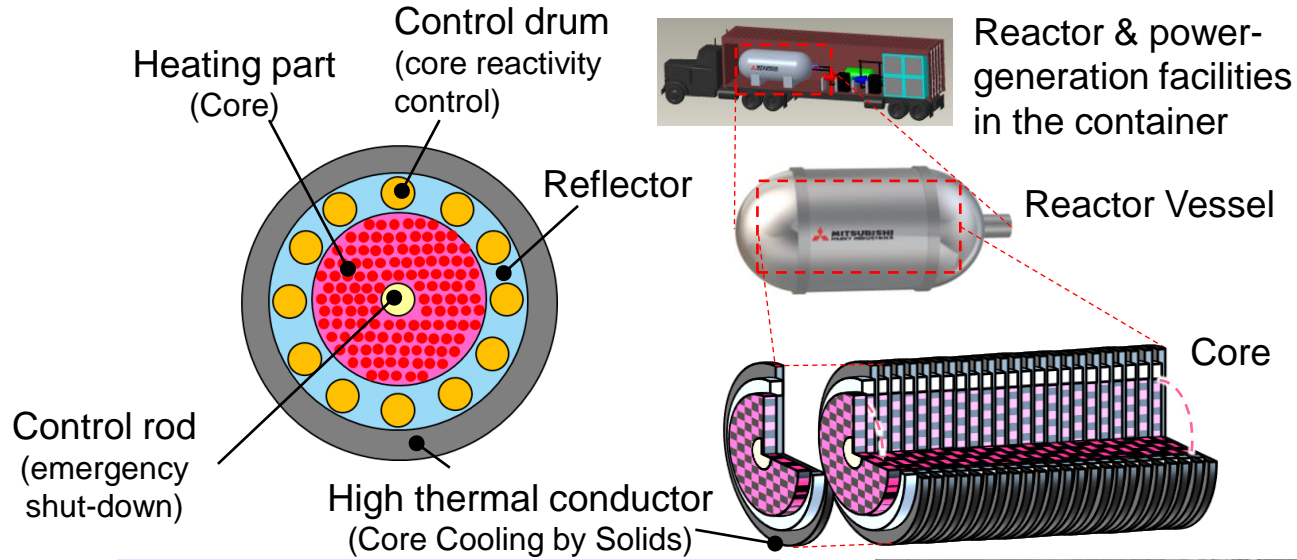
- A fast reactor utilizes a fast neutron spectrum which contributes to **the effective use of resources and reduction of volume/radiotoxicity of high-level radioactive waste**. **46 billion yen is budgeted** for development of a fast reactor as GX support measures.
- The MHI group, as a lead company of fast reactor development in Japan, is developing a sodium-cooled fast reactor with **the goal of an operational start by 2050** in Japan. Additionally, MHI is participating in **Japanese government program, along with Japan-France and Japan-US (cooperation with TerraPower) international programs**.

<Development Schedule>



Development of Micro Reactor

- **Portable reactor for multi-purpose** (energy security (storage), energy source for remote island, disaster area, etc.) **is being developed under a subsidy program from the Japanese government** (since FY19). **MHI is also working in concert with the United States for specific technological development topic areas.**
- **Maintenance free, remotely and automatically operated** for a long time **without refueling**
- **All-solid-state reactor** by utilizing high thermal conductors (leakage incident can be avoided)



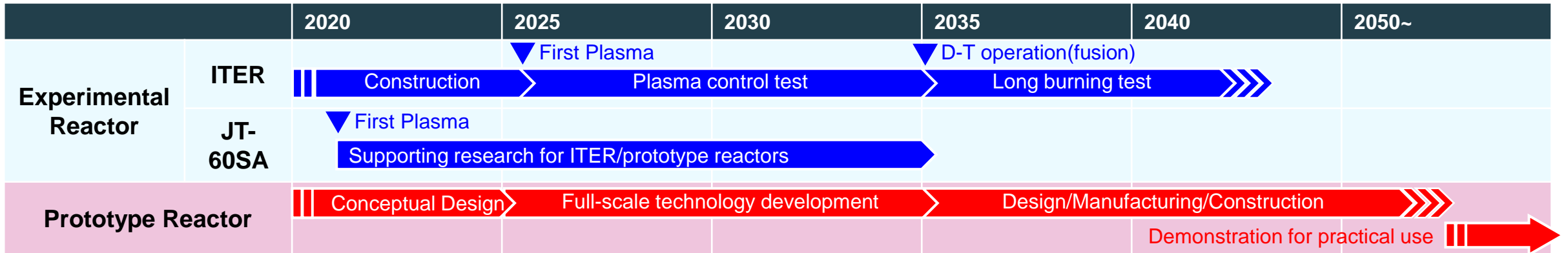
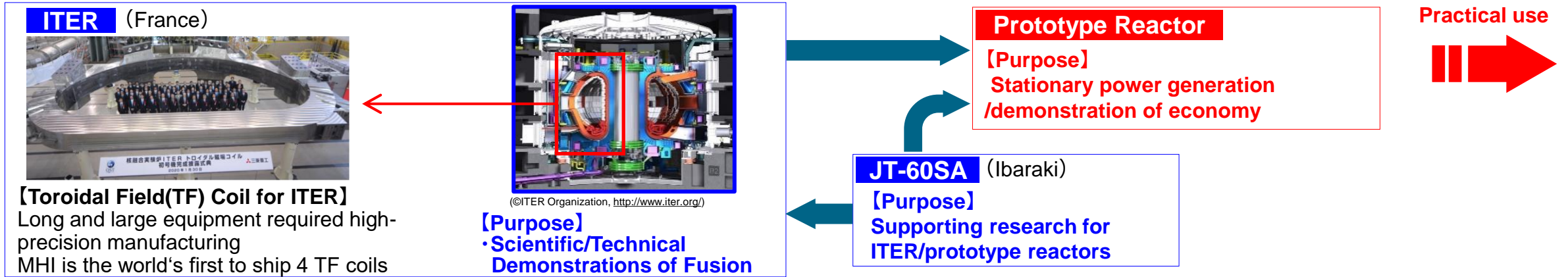
[Main Specifications of Micro-reactor]

Cooling system	Primary side : Heat transfer by high thermal conductive materials Secondary side : CO ₂ gas cooling
Output	1MWt~/500kWe~
Operating cycle	5 years or more
Design life	25 years



Development of Fusion Reactor

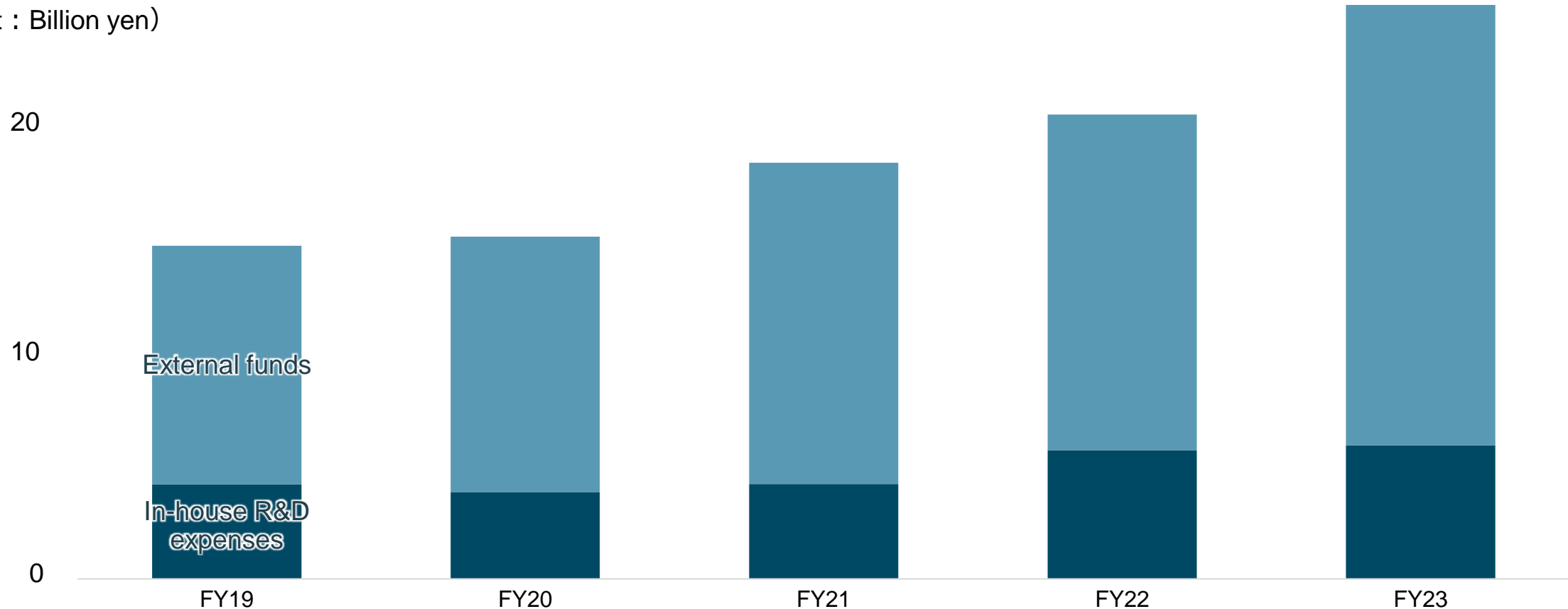
- **The International Experimental Reactor ITER Project and the Domestic Research Reactor JT-60SA Project are being promoted.** Based on these findings, **power generation will be demonstrated by a prototype reactor in the 2050s**, aiming for the practical use of a fusion reactor
- **The global momentum for nuclear fusion development is growing.** In Japan, the government has begun studying **ways to accelerate development** (power generation demonstration in the 2040s ahead of schedule). **Fusion venture activity also picked up**
- MHI will **contribute to fusion development by actively participating in the ITER project and the response to prototypical reactors.**



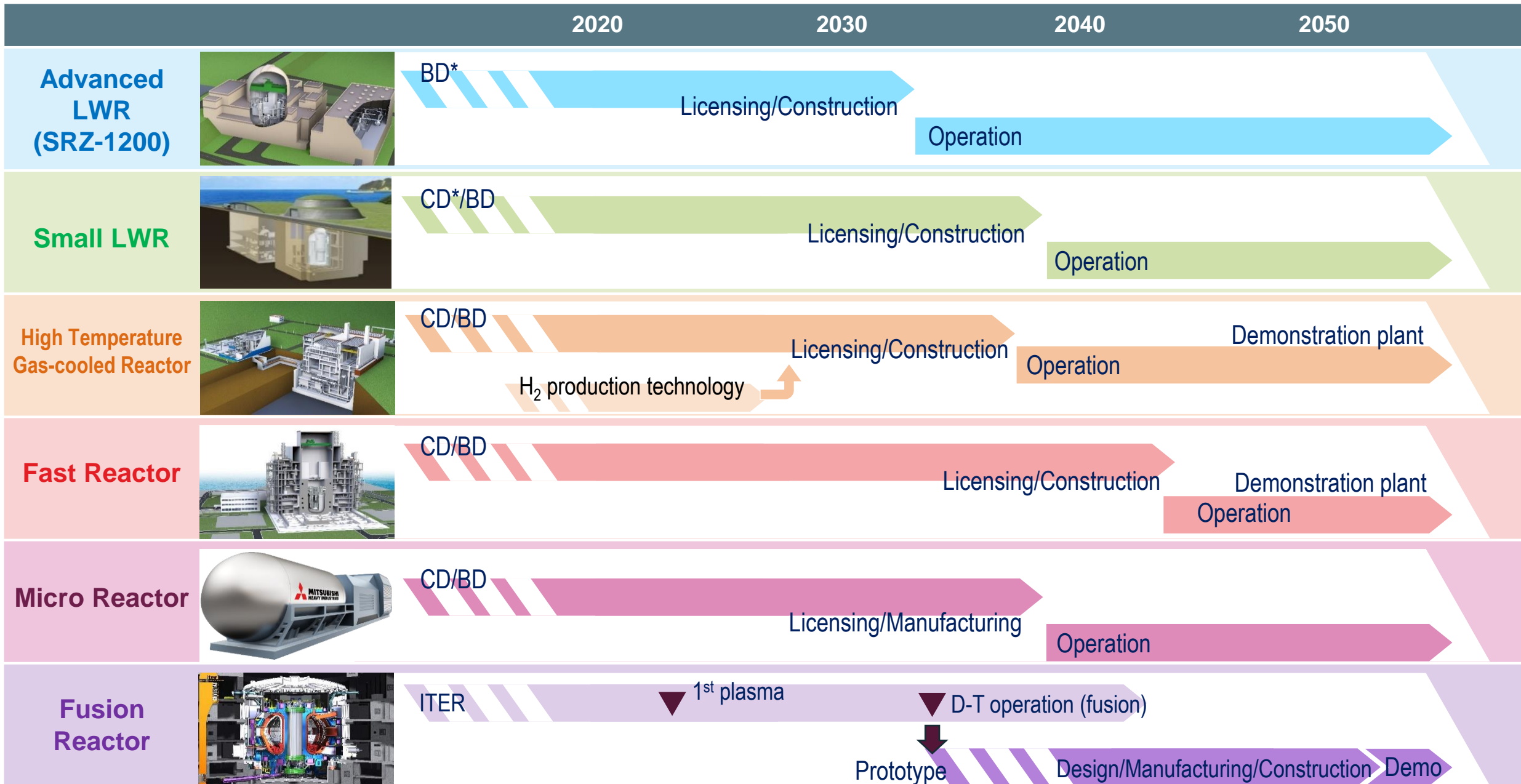
R&D Expenses Related to Nuclear Power in MHI

- **Government R&D Expenditure increases significantly after Cabinet approves GX basic policy including maximum use of nuclear power.**
- **In-house R&D expenses are about 4-6 billion yen per year, while total R&D expenses, including external funds, are around 20 billion yen.** MHI will steadily promote nuclear technology development for the future in collaboration with the national government and business operators.

(Unit : Billion yen)



Development Roadmap of Innovative reactors



CD: Conceptual Design, BD: Basic Design

Development of Nuclear Technology into New Fields

■ Utilizing technologies developed in the nuclear power business, we are developing a wide variety of new products and expanding into new fields.

Oil & Gas/Hydrogen

Explosion-Proof Plant Inspection Robot



Liquid Hydrogen Boost Pump for Hydrogen Station



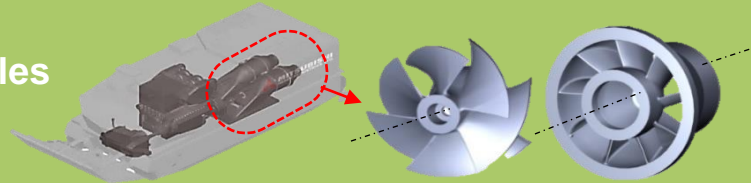
Explosion-Proof Thin-Film UT Sensor



Crew Transfer Vessel



Amphibious Vehicles



Mobility(Water Jet Propulsion Pump)

Disaster prevention

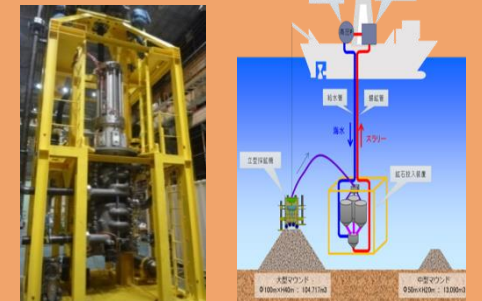
Disaster/Emergency Decision Support System



Clean Air Shelter (for emergency evacuation)



Hydrothermal Deposit Ore-lifting Pump



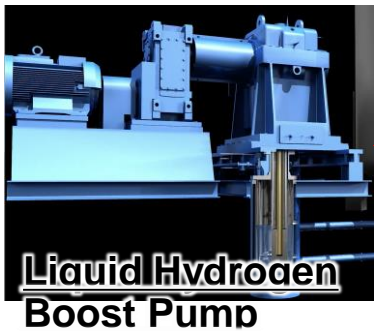
Crude Oil Mining Pump



Lifting and Collecting Seabed Resource

Liquid Hydrogen Boost Pump for Hydrogen Station (ST)

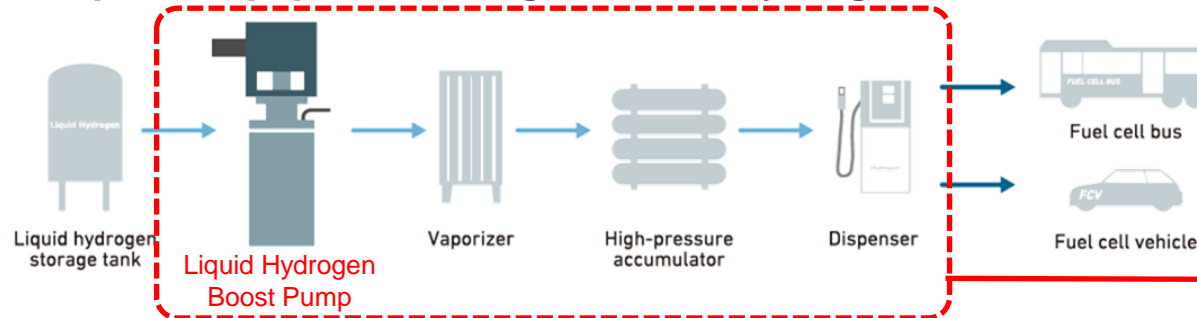
- Construction and running costs need to be reduced to spread the use of hydrogen STs, even though they are becoming concrete around the world, with **plans to construct 1000 hydrogen STs (until 2030)** each in Japan and the United States. To solve this problem, there is a growing need for liquid hydrogen booster pumps that can **save space** and **reduce operating costs**.
- MHI has developed an ultra-high pressure (90MPa-class) liquid hydrogen booster pump. Long-term durability tests of our pump in the United States is well underway** (More than double the performance of competitive pumps). Expected to launch in domestic and overseas markets after test completion
- Signed a memorandum of understanding with Iwatani Corporation to introduce our pumps** to domestic hydrogen STs. Leveraging MHI's engineering capabilities, We will also promote the development of packages that consolidate and streamline hydrogen ST components, aiming to further reduce construction costs.



FY	2022	2023	2024	2025	2026
Pump Development		long-term durability tests			
Market Launch			Japanese market		Overseas market

Adoption of a liquid hydrogen booster pump reduces energy consumption to about 1/10 of that of conventional gas compression systems.

<Example of equipment configuration of hydrogen ST>



Considering package that consolidates/streamlines component equipment

Explosion-Proof Plant Inspection Robot “EX ROVR”

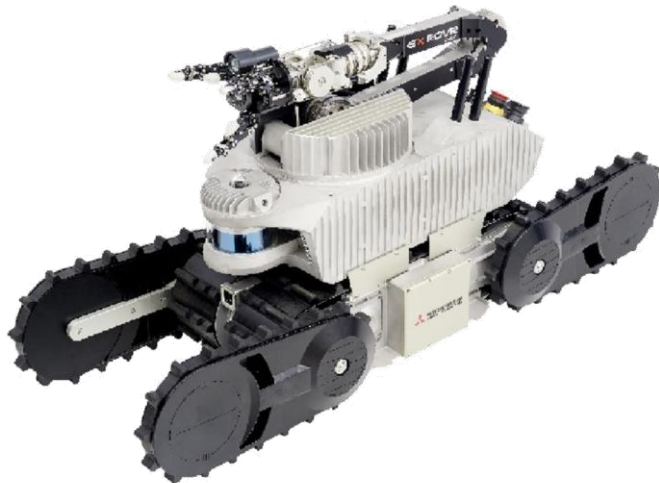
- MHI, in collaboration with ENEOS Corporation, has completed development of “EX ROVR,” a plant patrol inspection and explosion-proof robot that enables automatic inspection work in high combustible environments such as petrochemical plants, by utilizing technology developed for LWR maintenance and Fukushima Daiichi decommissioning. The robot’s explosion-proof qualification has been certified both domestically and globally, and has been launched to the market (Press Release 2022-04-11).
- Robots have started to be used sequentially in explosion-proof areas such as domestic LNG terminals and robots have also been manufactured for overseas oil majors. We will continue to aggressively expand sales not only in Japan but also overseas. (Delivered to 5 domestic and overseas companies (including trial operations). MHI receives numerous inquiries and is currently manufacturing 5 units.)

PRESS INFORMATION

MHI Completes Development of Second-Generation “EX ROVR” Explosion-Proof Plant Inspection Robot

-- Market Launch This Month under “ASCENT” Product Name --

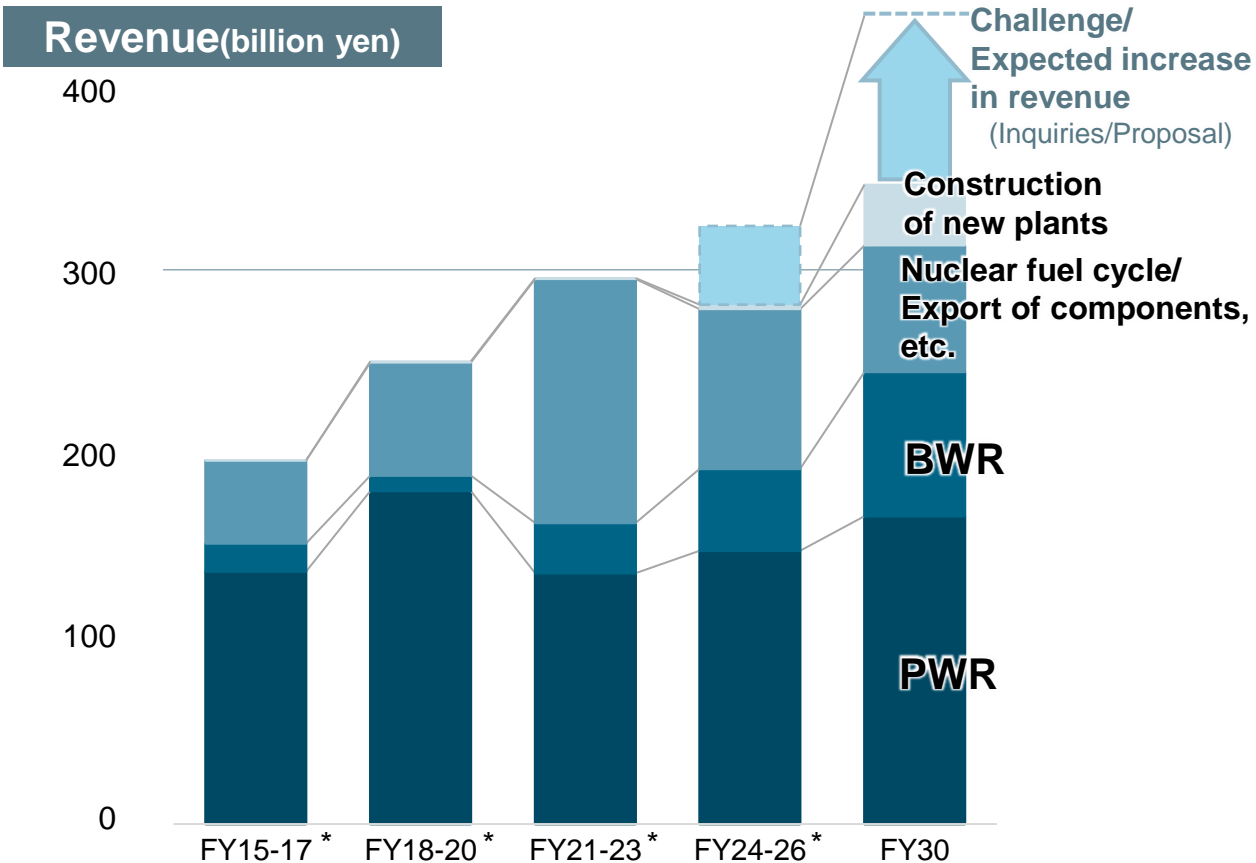
- Jointly developed with ENEOS, robot will enable realization of safe, human-friendly plant environments
- Efficient inspections and effective data usage contribute to swift, safe resolution of incidents
- MHI wins best 100 prize at Good Design Award 2022 hosted by the Japan Institute of Design Promotion



EX ROVR

5. Business Plan

- By restarting existing PWR plants / installing “Specialized Safety Facilities”, constructing nuclear fuel cycle facilities, and expanding business for BWR plants, MHI’s nuclear business **has expanded to a 300billion yen scale** under the 2021 Medium-Term Business Plan.
- Thereafter, MHI will **continue to expand its nuclear business** through the restart of BWR plants / installment of “Specialized Safety Facilities” / related maintenance works, expansion of market share in maintenance works for RRP, export of reactor components, and construction of new plants in Japan. MHI expects **further expansion in each business field in response to the rising momentum for the use of nuclear power worldwide.**



- Restart of PWR plants are progressing smoothly. Construction of 5 “Specialized Safety Facilities” was completed in FY22. **Major maintenance works such as steam generator replacements are planned** in FY23 and beyond.
- Efforts are maximized on restart of BWR plants / construction on “Specialized Safety Facilities”, Utilizing the current knowledge on PWRs. **Construction is on the rise and sales revenue is expected to increase in FY23 and beyond.**
- Construction work and support on licensing procedures are underway for the early completion of Rokkasho Reprocessing Plant and MOX fuel fabrication facility. MHI will **continue to support JNFL for the safe operation of the plant after its commissioning.**
- MHI will **supply major components, pumps, etc.** to NPPs abroad, taking advantage of the cooperation with EDF.
- MHI is **developing the advanced LWR “SRZ-1200”** equipped with innovative technologies, which achieves world’s highest-level safety and competitiveness.

- ◆ Nuclear power is a carbon-free, large-scale, and stable power source, and MHI recognizes that it is essential to use nuclear power in the future with the major precondition of ensuring safety.
- ◆ Domestic plant manufacturers have gathered wisdom together with their business partners to maintain advanced technology and quality. This is a valuable asset for Japan that has been cultivated over a long period of time. Nuclear power is wide-ranged and is an important power source from the viewpoint of maintaining the technological self-sufficiency rate.
- ◆ MHI, as a manufacturer, is striving to continuously improve safety by restarting existing plants (PWR/BWR), installing “Special Safety Facilities”, realizing safe and stable operation after restarting of such plants and establishing nuclear fuel cycle.
- ◆ In addition, MHI will also contribute to realize a carbon neutral society and stable power supply by focusing on the development and commercialization of the advanced light water reactor SRZ-1200, which achieves the world's highest level of safety.
- ◆ Furthermore, MHI will promote the development of future reactors (small reactors, high-temperature gas-cooled reactors, fast reactors, micro-reactors) that meet the diversifying needs of society, and nuclear fusion reactors, which is a dream energy source.

